

Tamilnadu Generation and Distribution
Corporation Ltd

Petition for Determination of
Miscellaneous Charges (Non-Tariff)

July 2022

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Form 1

**Before the Hon'ble Tamil Nadu Electricity Regulatory
Commission**

Filing No.

Case No. M.P.No. _____ of 2022

In the Matter of: **Miscellaneous Petition for fixing of Non tariff related Miscellaneous Charges recoverable from consumers under various sections of Electricity Act, 2003 and Tamil Nadu Electricity Supply Code and Tamil Nadu Electricity Distribution Code of Honourable Tamil Nadu Electricity Regulatory Commission and Government Order for Financial Years from 2022-23 to 2026-27.**

Tamil Nadu Generation and Distribution Corporation Ltd.

144, Anna Salai,

Chennai – 600 002

- Petitioner

--Nil--

Respondent

Chapter 1 Preamble

The petitioner named above respectively showeth under

- 1.1.** Tamil Nadu Electricity Board was a State Electricity Board constituted under section 5 of the Electricity (Supply) Act, 1948 and was in the business of Generation, Transmission and Distribution of Electricity in the State of Tamil Nadu.
- 1.2.** TNEB was restructured into TNEB Ltd and two subsidiary companies viz. Tamil Nadu Generation and Distribution Corporation Ltd and Tamil Nadu Transmission Corporation Ltd.
- 1.3.** Tamil Nadu Generation and Distribution Corporation Ltd., (TANGEDCO) was incorporated on 01.12.2009 and the Certificate for commencement of business was obtained on 16.03.2010.

- 1.4.** The Government vide G.O.(Ms.) No.100, Energy (B2) department, dt 19.10.2010 has issued Tamil Nadu Electricity (Reorganisation and Reforms) Transfer Scheme, 2010 for the purpose of transfer and vesting of property, rights and liabilities of the Tamil Nadu Electricity Board in the State Government and re-vesting thereof by the State Government into corporate entities and also for the transfer of personnel of the Tamil Nadu Electricity Board to corporate entities and for determining the terms and conditions on which such transfer and vesting will be made. The opening balances of assets and liabilities are transferred based on the 2008-09 un-audited balance, which was the latest available data at that time. TANGEDCO started functioning independently from 1.11.2010 onwards.
- 1.5.** Final transfer scheme transferring the assets and liabilities to successor entities of erstwhile Tamil Nadu Electricity Board has been notified by Government of Tamil Nadu vide GO.MS. No 49 (Energy Department) dated 13.08.15 and incorporated in 2015-16 audited accounts.
- 1.6.** As per Section-46 of Electricity Act, 2003, the State Commission may, by Regulations, authorise a Distribution Licensee to charge from a person requiring a supply of electricity in pursuance of Section-43 any expenses reasonably incurred in providing any electric line or electrical plant used for the purpose of giving that supply.
- 1.7.** In addition to Revenue from sale of power, Hon'ble Tamil Nadu Electricity Regulatory Commission has issued Order on Non-Tariff related Miscellaneous Charges dt: 03.10.2019 (w.e.f. 05.10.2019) for service connection charges, Meter Rent, Meter caution Deposit, Re-connection charges, Registration charges etc. in exercise of the power conferred by sections 45,46,47 and 50 of the Electricity Act 2003 and directed to file petition for Non-Tariff related Miscellaneous Charges for every year along with the retail Tariff petition.

1.8. This application for the revision of Miscellaneous charges is being filed before the Honourable Tamil Nadu Electricity Regulatory Commission for the years FY 2022-23 to FY 2026-27 along with retailed tariff petition. At present cost data for FY 2021-22 is available. As the Miscellaneous charges were not revised after 03.10.2019 (FY 2019-20), this application has been prepared to increase reasonably considering actual cost to TANGEDCO and the two years gap for FY 2022-23 and TANGEDCO prays that the rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, Consumer Price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

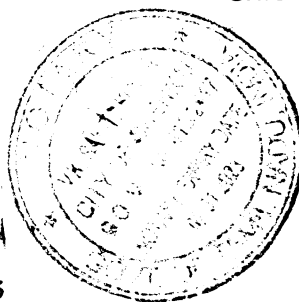
1.9. It is prayed to approve the proposed Non-Tariff related Miscellaneous Charges from Financial years FY 2022-23 to FY 2026-27 and TANGEDCO requests the same may be effective from 01.09.2022 for FY 2022-23 and with effect from 1st July for FY 2023-24 to FY 2026-27.

1.10. Need

The increase of Non-Tariff related Miscellaneous Charges would compensate a portion of the capital cost for the year FY 2022-23, FY 2023-24, FY 2024-25, FY 2025-26 & FY 2026-27 and will reduce gross Aggregate Revenue Requirement to the extent of revenue receipts and the impact of tariff revision to that extent.

B. Rajan
Chief Financial Controller/Regulatory Cell,
Petitioner

Chief Financial Controller/
Regulatory Cell
TANGEDCO
148, Anna Salai, Chennai-600 002



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Chapter 2 Proposed Miscellaneous Charges

1. Service Connection Charges

2.1. In accordance with section 45 of the Electricity Act 2003, the Hon'ble Commission authorise the Distribution licensee TANGEDCO to collect service connection charges in Regulation 45 of Tamil Nadu Electricity Distribution Code.

Service connection charges is

- (i) For connecting up an installation, the Licensee shall be entitled to charge the consumer the actual cost of materials upto meter board, labour, transport plus overhead charges.
- (ii) Extension, improvement or alteration to service lines to meet any additional demand will be charged on the same basis. In each case, the consumer will be furnished with an estimate of the cost of the work and this amount is payable in advance. On completion of the work, a bill for the actual amount payable will be forwarded to the consumer and any difference shall be paid by the consumer or will be refunded by the Licensee as the case may be.
- (iii) The estimate for service connection charges may also include the service connection charges for metering referred to in regulation 45(2).

2.2. Hon'ble Tamil Nadu Electricity Regulatory Commission has taken a conscious decision to allow a portion of cost of proposed Service Connection Charges in Order on Non-Tariff related Miscellaneous Charges dt: 03.10.2019 for avoiding any shock to electricity consumers, even though it is reasonable.

2.3. It is submitted that it is proposed to increase reasonably considering the two years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff and no increase for Hut, Agriculture, High Tension services for Service Connection Charges .

2.4. It is prayed to approve the proposed services connection charges for FY 2022-23 to FY 2026-27 as submitted below:

Table 1(a)										
Service Connection Charges for FY 2022-23										
(in Rupees)										
S.No	Category	Tariff	Existing charges				Proposed SC charges for FY 2022-23			
			Single phase	3phase with CL <18.6 kW	3phase with CL (18.6 kW-50 kW)	LTCT (50 - 112 kW)	Single phase	3phase with CL <18.6 kW	3phase with CL (18.6 kW-50 kW)	LTCT (50 - 112 kW)
I	LT services									
1	Domestic	IA	500	750	750	1000	1000	1500	1500	2000
2	Hut	IB	Nil				Nil			
3	Bulk Supply	IC	N.A	750	750	1000	N.A	1500	1500	2000
4	Public Lighting , Public Water Supply,Public Sewerage system by Government Organisations	IIA	500	750	750	1000	1000	1500	1500	2000
5	Government and Government aided entities Etc	IIB(1)	500	750	750	1000	1000	1500	1500	2000
6	Private Educational Institutions	IIB(2)	500	750	750	1000	1000	1500	1500	2000
7	Actual Places of public worship	IIC	500	750	750	1000	1000	1500	1500	2000
8	Cottage & Tiny Industries	IIIA(1)	500	750	NA		1000	1500	NA	
9	Power Loom Industries	IIIA(2)	500	750	NA		1000	1500	NA	
10	Industries	IIIB	500	750	750	1000	1000	1500	1500	2000
11	Agriculture	IV	Nil				Nil			
12	Commercial	V	500	750	750	1000	1000	1500	1500	2000
			Existing				Proposed			
II	HT services		Nil				Nil			

Table 1(b)										
Service Connection Charges for FY 2023-24 & FY 2024-25										
(in Rupees)										
S.No	Category	Tariff	Proposed SC charges for 2023-24				Proposed SC charges for 2024-25			
			Single phase	3phase with CL <18.6 kW	3phase with CL (18.6 kW-50 kW)	LTCT (50 - 112 kW)	Single phase	3phase with CL <18.6 kW	3phase with CL (18.6 kW-50 kW)	LTCT (50 - 112 kW)
I	LT services		As per para 1.8				As per para 1.8			
1	Domestic	IA								
2	Hut	IB								
3	Bulk Supply	IC								
4	Public Lighting , Public Water Supply,	IIA								
5	Government and Government aided entities Etc	IIB(1)								
6	Private Educational Institutions	IIB(2)								
7	Actual Places of public worship	IIC								
8	Cottage & Tiny Industries	IIIA(1)								
9	Power Loom	IIIA(2)								
10	Industries	IIIB								
11	Agriculture	IV								
12	Commercial	V								
II	HT services									

Table 1 C										
Service Connection Charges for FY 2025-26 & FY 2026-27										
(in Rupees)										
S.No	Category	Tariff	Proposed SC charges for FY 2025-26				Proposed SC charges for FY 2026-27			
			Single phase	3phase with CL <18.6 kW	3phase with CL (18.6 kW-50 kW)	LTCT (50 - 112 kW)	Single phase	3phase with CL <18.6 kW	3phase with CL (18.6 kW-50 kW)	LTCT (50 - 112 kW)
I	LT services									
1	Domestic	IA	As per para 1.8				As per para 1.8			
2	Hut	IB								
3	Bulk Supply	IC								
4	Public Lighting , Public Water Supply,Public Sewerage system by Government Organisations	IIA								
5	Government and Government aided entities Etc	IIB(1)								
6	Private Educational Institutions	IIB(2)								
7	Actual Places of public worship	IIC								
8	Cottage & Tiny Industries	IIIA(1)								
9	Power Loom	IIIA(2)								
10	Industries	IIIB								
11	Agriculture	IV								
12	Commercial	V								
II	HT services									

Note: All the Service connection materials are to be provided by the applicants

2.Meters

2.5 It is submitted that Regulation 5 (11) of Tamil Nadu Electricity Supply Code, authorise the Distribution licensee TANGEDCO to collect meter related charges as specified below:

“ Meter rental charges shall be payable by the consumer, unless the consumer elects to purchase a meter, in accordance with the rates as the Commission may fix from time to time for different categories of consumers. The Licensee shall, besides meter rent where payable, collect charges towards changing of meters and boards, testing of meters, testing of installations, inspection charges etc., at the rates specified by the Commission from time to time.”

2.6 Under the heading of Meters, at present the following charges are being collected :

- (a) Meter Rent
- (b) Meter Related Charges
 - (i) Changing/Shifting of Meter Board/ Meter box for LT, LTCT & HT and
 - (ii) Changing of Meter at the request of the consumer without any dispute in accuracy of the meter
- (iii) Installation Testing
- (iv) Replacement of damaged / burnt meter
- (v) Inspection and Testing of Meter when dispute arises in the accuracy (Challenge test)
- (vi) Periodical inspection.
- (vii) CMRI Downloading per sheet
- (viii) Generation units meter reading

2.7 Now under the heading of Meters, in addition to above ,modification in some of above charges and new charges are submitted for collection from the consumers:

(i) Installation services

(ii) CMRI Downloading per Reading

3. Meter Rent

- 2.8** It is submitted that as per the provision under section 47 (1(b)) and section 55 (1) of the Electricity Act, 2003, the TANGEDCO is entitled to collect a meter rent.
- 2.9** It is submitted that the meter rent may be collected for high cost smart meters already installed/to be installed and the Meter Caution Deposit need not be collected for the existing LT consumers and the same may be collected for new consumers.
- 2.10** Hon'ble Tamil Nadu Electricity Regulatory Commission has taken a decision to allow moderate increase to proposed meter rent in Order on Non-Tariff related Miscellaneous Charges dt 03.10.2019. It is submitted that for FY 2022-23 the increase in meter rent is 10% increase from actual cost data of 2021-22 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.
- 2.11** It is prayed to approve the proposed meter rent for FY 2022-23 to FY 2026-27 as submitted below:

Table 2							
Meter Rent							
(in Rupees)							
S.No	Description	Existing	Proposed for FY 2022-23	Proposed for FY 2023-24	Proposed for FY 2024-25	Proposed for FY 2025-26	Proposed for FY 2026-27
I.	LT Services (smart meters)						
1	Single phase			As per para 1.8	As para 1.8	As para 1.8	As para 1.8
2	Three phase 10-60 A	Nil	110 /SC				
3	Three phase 10/20/50-100A	Nil	120 /SC				
	LTCT services						
II.	Three phase LTCT operated Smart meter for consumer	Nil	350/SC				
III.	HT Services						
	Multi function Tri vector electronic meter						
1	11 kV,22 kV,33 kV- Rs./Service/month or part thereof	2600 /SC	3700 /SC				
2	EHT - Rs. /service/month or part there of	3000 /SC	3700 /SC				
	Basis for proposed charges are submitted in	Annexure 1 &1 A					

The above meter rent for LT & LTCT scs are based on procurement made in T.Nagar area and if any change in future in cost of meter, Installation & AMC the revision of meter rent, will be submitted before Hon'ble TNERC.

4. Meter related Charges

2.12 Changing/Shifting of Meter Board/LTCT Box /HT Box due to damage or for accommodating additional safety features like Earth Leakage Circuit Breaker(ELCB) etc., and temporary disconnection at the request of the consumer

2.13 The temporary disconnection at the request of consumer may also kindly be added under this charges. It is proposed reasonable increase considering two years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

2.14 It is prayed to approve the proposed charges for the changing of Meter Board/ LTCT Box /HT Box due to damage or for accommodating additional safety features like ELCB etc., and temporary disconnection at the request of consumer, for FY 2022-23 to FY 2026-27 as submitted below:

Table 3							
Changing/Shifting of Meter Board/LTCT Box /HT Box due to damage or for accommodating additional safety features like ELCB etc.							
(in Rupees)							
S.No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	Low Tension	500	1000	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
2	Low Tension Three Phase (Upto 18.6 kW)	750	1500				
3	Low Tension Three Phase (18.6 kW to 50 kW)	750	1500				
4	LT CT Box	1000	2000				
5	HT Box	2000	4000				

2.15 Changing of meter at the request of the consumer without any dispute in accuracy of the meter

2.16 It is submitted that reasonable increase considering 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

2.17 It is prayed to approve the above proposed charges for changing meter at the request of the consumer without any dispute in accuracy from FY 2022-23 to FY 2026-27 as submitted below :

Table 4							
Changing of Meter at the request of the consumer without any dispute in accuracy of the meter /visit							
(in Rupees)							
S.No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	Low Tension	500	1000	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
2	Low Tension Three Phase (Upto 18.6 kW)	750	1500				
3	Low Tension Three Phase (18.6 kW to 50 kW)	750	1500				
4	LT CT	1000	2000				
5	High Tension	2000	4000				
Note	Actual cost of meter will be added to this charges						

2.18 Installation Testing charges

2.19 Hon'ble Tamil Nadu Electricity Regulatory Commission has retained the earlier existing charges for installation testing in Order on Non-Tariff related Miscellaneous Charges dt 03.10.2019.

2.20 It is prayed to approve the proposed charges for installation testing on par with Changing/Shifting of Meter Board/LTCT Box /HT Box charges and it is proposed for a reasonable increase considering 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

Table 5													
Installation Testing													
Charges in Rupees													
Sl.No	Description	Existing		Proposed for 2022-23		Proposed for 2023-24		Proposed for 2024-25		Proposed for 2025-26		Proposed for 2026-27	
		Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase
I	LT services												
1	First test and inspection	Free		Free									
2	Further test on inspection due to faults in installation (If needed as per statutory) below 18.6kW	75		150	150								
3	Further test on inspection due to faults in installation (If needed as per statutory) (18.6kW to 50 kW)	75		150		As per para 1.8		As per para 1.8		As per para 1.8		As per para 1.8	
II.	LTCT services												
1	First test and inspection	Free		Free									
2	Further test on inspection due to faults in installation (If needed as per statutory)	75		150									
III	HT Services												
1	For the first and subsequent test before commissioning for each visit	75		150									

2.21 Charges for replacement of damaged/burnt meter

2.22 The cost of burnt out meter shall be collected and shall be replaced by a good meter immediately without any lapse of time. The released burnt meter shall be examined by MRT wing of the Licensee. If the meter is burnt out due to mistake of Consumer or fault in the Consumer premises, there shall be no refund of the cost of meter collected by the Licensee and if it is due to the technical reasons like voltage fluctuation etc, attributable to the system constraints, the cost of meter collected by the Licensee shall be adjusted against the future consumption charges of the Consumer under intimation to the Consumer.

2.23 It is submitted that it is proposed to reasonably increase considering 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

2.24 It is prayed to approve the proposed charges for replacement of damaged / burnt meter from FY 2022-23 to FY 2026-27 as submitted below:

Table 6							
Replacement of damaged/burnt meter /visit							
(in Rupees)							
S.No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	Low Tension	500	1000	As per para1.8	As per para1.8	As per para1.8	As per para1.8
2	Low Tension Three Phase (Upto 18.6 kW)	750	1500				
3	Low Tension Three Phase (18.6 kW to 50 kW)	750	1500				
4	LT CT	1000	2000				
5	High Tension	2000	4000				
Note	Actual cost of meter is added to this charges						

2.25 Inspection and Testing of meter when dispute arises in the accuracy: (Challenge Test charges)

2.26 It is submitted there is no change proposed for this charge for FY 2022-23 to FY 2026-27.

2.27 It is prayed to approve the above proposed charges for Inspection and Testing of meter when dispute arises in the accuracy: (Challenge Test) from FY 2022-23 to FY 2026-27 as submitted below:

Table 7							
Inspection and Testing of meter when dispute arises in the accuracy (Challenge Test)							
Charges in Rupees							
S.No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	Low Tension single phase	Licensee shall collect charges as per Government Electrical Standards Laboratory (GESL) or at National Accreditation Board for Testing and Calibration Laboratory (NABL) rates in force from the consumer for whom the said Challenge Test was made.					
2	Low Tension Three phase						
3	LTCT						
4	High Tension						

2.28 Fees for Periodical Inspection:

2.29 It is submitted that, as per Central Electricity Authority (Measures relating to Safety and Electric Supply) regulations, 2010, Chapter III (General Safety requirements) regulation 30, every installation shall be periodically inspected and tested at intervals not exceeding five years either by the Electrical Inspector or by the supplier as may be directed by the State Government. The inspection and testing fees was last notified by the Government vide G.O.No.31,Energy (B1) Department, dt.01.04.2002. Therefore, the fees prescribed for inspection of installation i.e., low, medium, high voltage or any other charges to be fixed from time to time shall be collected from the consumer concerned, whenever the service was inspected by Board's Officials during mass inspections or any other inspection conducted as per the forms prescribed by CEA under regulation 30, sub regulation (3) and

2.30 It is prayed to approve the proposed charges for periodical inspection from FY 2022-23 to FY 2026-27 as submitted below:

Table 8							
Periodical Inspection							
(in Rupees)							
S. No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
I.	LT services						
1	Domestic and other services without motor load	25	25	25	25	25	25
II	Others						
1	Upto and inclusive of 5 kVA	50	50	50	50	50	50
2	Above 5 kVA and upto and inclusive of 25 kVA	75	75	75	75	75	75
3	Above 25 kVA and upto and inclusive of 50 kVA	100	100	100	100	100	100
4	Above 50 kVA and upto and inclusive of 250 kVA	150	150	150	150	150	150
5	Above 250 kVA and upto and inclusive of 500 kVA	250	250	250	250	250	250
6	Above 500 kVA	500	500	500	500	500	500
	Basis for proposed charges are submitted in (Annexure-2)	G.O.Ms No.31, Energy(B1), Department dt 1.4.2002					

2.31 Installation services charges

Hon'ble Tamil Nadu Electricity Regulatory Commission has not approved following charges in Order on Non-Tariff related Miscellaneous Charges dt 03.10.2019 and directed to come with more justifications in the next misc charges petition.

Rating / Re- Rating of installation (Taking Revised Test Report)

2.32 Rating / Re- Rating of installation (Taking Revised Test Report)

This charge is proposed taking Revised Test Report for conversion of an installation (change of tariff etc)/additions/alternation/temporary disconnection. Since this service is based on consumer request, necessary new charges proposed.

2.33 It is prayed to approve the above proposed installation charges on par with other meter related charges and reasonable increase considering 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff as submitted below:

Table 9							
Installation services /visit							
(in Rupees)							
S.No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	Low Tension	500	1000	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
2	Low Tension Three Phase (Upto 18.6 kW)	750	1500				
3	Low Tension Three Phase (18.6 kW to 50 kW)	750	1500				
4	LT CT	1000	2000				
5	High Tension	4270	8540				

* As approved for replacement of damaged/burnt meter/visit

2.34 Note Submission no. :- 1. This amount will be charged without prejudice to the right of the TANGEDCO to take any other action or impose penalty on the consumer as per the prevailing rules. Since, in such case, the meter has to be sent for testing, the meter changing charges shall be levied additionally.

2.35 Note Submission no.: -2. This amount will be charged without prejudice to the right of the TANGEDCO to recover the estimated cost of theft of energy. Principles of natural justice shall invariably be followed and opportunity of being heard shall be given to the consumer before levying such charge.

2.36 Charges for Downloading of Meter reading using CMRI (per reading) - requested by the consumer

Hon'ble Tamil Nadu Electricity Regulatory Commission has not approved required charges for downloading of meter reading using CMRI in Order on Non-Tariff related Miscellaneous Charges dt 03.10.2019 and retained Rs/10 page and directed to come with more justifications in the next misc charges petition. The existing charges of Rs10/page approved under furnishing certified copies to consumers pertains to paper related charges .It is requested that similar charges are proposed for LTCT services as in HT services may also be approved.

2.37 It is prayed to approve the proposed charges of downloading of meter reading using CMRI on par with other meter related charges reasonable increase considering 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

Table 10							
Downloading of Meter reading using CMRI – requested by the consumer							
(in Rupees)							
S. No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	High Tension	10/Page	20/Reading	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
2.	LTCT services	10/Page	20/Reading				
This charge is addition to Rs/10 page approved under Furnishing certified copies to consumers							

2.38 Charges for taking meter reading in wind Farm and all other generation sources.

2.39 Hon'ble Tamil Nadu Electricity Regulatory Commission has approved Rs 200/- for online reading through AMR/wind service/ Month and Rs 500 for taking manual reading /wind service/ Month in Order on Non-Tariff related Miscellaneous Charges dt: 03.10.2019.

2.40 It is submitted to reasonable increase considering 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

2.41 It is prayed to approve charges for taking meter reading for all generation sources (Solar/Biomass/Co Generation etc) for FY 2022-23 to FY 2026-27 are submitted as below:

Table 11							
Charges for taking meter reading for all generation sources							
(in Rupees)							
S. No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	Online meter reading through AMR	200	400	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
2	Taking manual reading / service/Month	500	1000				

2.42 Charges for Attending faults

2.43 It is submitted that Hon'ble Tamil Nadu Electricity Regulatory Commission has already approved Rs 4270/visit for attending faults for HT Services in previous Non-Tariff related Miscellaneous Charges dt 03.10.2019 (Errata)

2.44 This charges are needed to be collected for attending faults for all LT services based on the request of consumers.

2.45 It is submitted to reasonable increase considering 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

2.46 It is prayed to approve the proposed charges for attending faults for all HT services and in respect of LT services 50% of Meter related charges as submitted below:

Table 12							
Attending faults							
(in Rupees)							
S. No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	Low Tension	Nil	500	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
2	Low Tension Three Phase (Upto 18.6 kW)	Nil	750				
3	Low Tension Three Phase (18.6 kW to 50 kW)	Nil	1000				
4	LT CT	Nil	2000				
5	High Tension	4270/visit	8540/visit				

5. Meter Caution Deposit

2.47. The provision under section 55 of the Electricity Act, 2003 stipulates that the licensee may require the consumer to give him security for the price of a meter.

2.48 It is submitted that the charges for meter Caution deposit for the FY 2022-23 will be based on actuals and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff are as follows :

2.49. It is prayed to approve the proposed Meter Caution Deposit from 2023-24 to 2026-27 are as follows:

Table 13

Meter Caution Deposit

(in Rupees)

S.No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
LT Services							
1	Single phase	600	As per actual purchase cost	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
	Single phase (Solar)	600					
	Three Phase Electronic Static Meters						
	10-60 A	2700					
	50-100 A	2700					
	100 A	2700					
	Single phase whole current smart meter 5-20/30 A	2700					
	Three phase whole current smart meter 10-60 A	2700					
3	Electronic Static LT CT	2700					
	Electronic Static LT CT (Solar)	3000					
	Smart meter						
	Single phase	Nil					
	Three phase	Nil					
	10-60A	Nil					
	10/20/50-100A	Nil					
	LTCT						
	Three phase LTCT operated Smart meter for consumer with Modular RF Mesh Module	Nil					
Three phase LTCT operated Smart meter with Box, CTs and Cabling for DTs	Nil						

S.No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
II	HT Services						
1	11 kV Meter plus metering set	80000	As per actual purchase cost	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
2	22 kV Meter plus metering set	80000					
3	33 kV Meter plus metering set	80000					
III	EHT Services						
1	110 kV Meter plus metering set	200000					
2.	220 kV Meter plus metering set	200000					

Note: The interest on MCD payable to the HT consumers will be adjusted along with ACCD.

It is submitted that the Meter caution Deposit proposed for smart meters pertains to new consumers and Meter Caution deposit need not be collected for replacing of smart meters for the existing consumers.

6. Reconnection Charges:

2.50. It is submitted that as per Regulation 5 (8) of Tamil Nadu Electricity Supply Code ,the Licensee shall collect reconnection charges from LT/HT consumers at the rates specified by the Commission from time to time.

2.51 The current consumption charges are being paid after usages of power. In order to make prompt payment within due date , it is proposed reasonable increase considering 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

2.52. It is prayed to approve the proposed charges for reconnection of LT services from FY 2022-23 to FY 2026-27 as submitted below:

Table 14																		
Reconnection Charges - LT from FY 2022-23 to FY 2024-25 (in Rupees)																		
S.NO	Category	Tariff	Existing			Proposed for FY 2022-23			Proposed for FY 2023-24			Proposed for FY 2024-25						
			Cut out	Over head	Under Ground	Cut out	Over head	Under Ground	Cut out	Over head	Under Ground	Cut out	Over head	Under Ground				
1	Domestic	I A	100	150	450	200	300	900	As per para 1.8	As per para 1.8								
2	Bulk Supply	IC																
3	Street Light & Water Supply	II A																
4	Public Lighting , Public Water Supply,Public Sewerage system by Government Organisations	IIB(1)																
5	Government and Government aided entities Etc	IIB(2)																
6	Places of worship	IIC																
7	Cottage & Tiny Industries	IIIA(1)																
8	Power Loom	IIIA(2)																
9	Industries	IIIB																
10	Agriculture	IV													60	300	120	600
11	Hut	IB													Nil			Nil

Table 14								
Reconnection Charges - LT from FY 2025-26 to FY 2026-27 (in Rupees)								
S.N O	Category	Tariff	Proposed for 2025-26			Proposed for 2026-27		
			Cut out	Over head	Under Ground	Cut out	Over head	Under Ground
1	Domestic	I A	As per para 1.8			As per para 1.8		
2	Bulk Supply	IC						
3	Street Light & Water Supply	II A						
4	Public Lighting , Public Water Supply,Public Sewerage system by Government Organisations	IIB(1)						
5	Government and Government aided entities Etc	IIB(2)						
6	Places of worship	IIC						
7	Cottage & Tiny Industries	IIIA(1)						
8	Power Loom	IIIA(2)						
9	Industries	IIIB						
10	Agriculture	IV						
11	Hut	IB						

2.53 LTCT and HT Services:

2.54. It is proposed reasonable increase considering 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff are submitted as below:

2.55. It is prayed to approve the above proposed charges for disconnection of LTCT and HT services from FY 2022-23 to FY 2026-27 as submitted below:

Table 15							
Reconnection Charges - LT CT & HT							
(in Rupees)							
S.No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
I	Within 6 Months from the date of disconnection			As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
1	LT CT	600	1200				
2	High Tension	4000	8000				
II	Beyond 6 Months from the date of disconnection						
1	LT CT	600	1200				
2	High Tension	4000	8000				

2.56. Temporary disconnection charges at the request of consumer

2.57. It is proposed to reasonable increase considering 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff..

2.58. It is prayed to approve the proposed charges for temporary disconnection at the request of consumer from FY 2022-23 to FY 2026-27 as submitted below:

Table 16							
Temporary disconnection charges at the request of consumers/ service							
(in Rupees)							
S.No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	Low Tension	500	1000	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
2	Low Tension Three Phase (Upto 18.6 kW)	750	1500				
3	Low Tension Three Phase (18.6 kW to 50 kW)	750	1500				
4	LT CT	1000	2000				
5	High Tension	2000	4000				

2.59 Replacement of Consumer Meter card:

2.60. It is submitted that as per Regulation 5 (9) of Tamil Nadu Electricity Supply Code, the licensee shall collect charges at the rate specified by the Commission for replacement of consumer meter card if lost or damaged.

2.61. Further, it is proposed that considering the inflation in paper cost and printing, cost nominal increase Rs.5/ card is proposed.

2.62. It is prayed to approve the above proposed charges for replacement of meter card from FY 2022-23 to FY 2026-27 as submitted below:

Table 17							
Replacement of Consumer Meter card charges							
(in Rupees)							
S. No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
New service connection							
1	HT/LT CT services	Nil	Nil	Nil	Nil	Nil	Nil
2	LT services						
If lost / damaged							
1	HT/LT CT services	5	10	10	10	10	10
2	LT services	5	10	10	10	10	10
Used up							
1	HT/LT CT /LT services	Free	Free	Free	Free	Free	Free

7.Charges for dishonoured cheque:

2.63. It is submitted that as per Regulation 5 (10) of Tamil Nadu Electricity Supply Code, the licensee shall collect service charges as specified by the commission time to time from the consumer, when a cheque given by the consumer is returned by the bank for any reason whatsoever.

2.64. Hon'ble commission has approved bank service charges of Rs.250/- and additional service charges of Rs 300/- for LT services and Rs 1000/- for HT services for restoration of cheque facilities.

2.65. When the cheque issued by a LTCT consumer / HT consumer for the energy already consumed by them met, if it is returned by the Bank as dishonoured due to insufficient fund the day to day cash flow and financial planning of the TANGEDCO gets affected and in shortage of working capital the resulting financial hardship would be considerable.

2.66. In order to regulate frequent dishonour of cheque due to insufficient fund ,the lump sum amount are proposed as deterrent measure.

2.67 It is prayed to approve the proposed charges for dishonoured cheque from FY 2022-23 to FY 2026-27 as submitted below:

Table 18								
Charges for dishonoured cheque								
S.No	Description	Existing	Proposed for insufficient fund for 2021-22	Proposed for other than insufficient fund for 2022-23	Proposed for other than insufficient fund for 2023-24	Proposed for other than insufficient fund for 2024-25	Proposed for other than insufficient fund for 2025-26	Proposed for other than insufficient fund for 2026-27
1	LT services	Rs 250 for bank services and Rs 300 for restoration charges	Rs 250 for bank services and Rs 200 for default and Rs 300 for restoration charges	Rs 250 for bank services and Rs 300 for restoration charges for LT services and Rs 250 for bank services and Rs 1000 for restoration charges for HT services.				
2	LT CT services	Rs 250 for bank services and Rs 1000 for restoration charges for LT services	Rs 250 for bank services and Rs 1000 for default and Rs 300 for restoration charges					
3	HT services	Rs 250 for bank services and Rs 1000 for restoration charges for HT services	Rs 250 for bank services and Rs 5000 for default and Rs 300 for restoration charges					

8. Charges for Name Transfer of Service

2.68. It is submitted that as per regulation 4 (2) of Tamil Nadu Electricity Supply Code of Hon'ble commission, Name Transfer Charges shall be recoverable from the consumers, by the Licensee. In Regulation 5 (7) of the above Supply Code, the details of documents to be furnished for considering the name transfer have been indicated.

2.69 In order to effect name transfer, it would be essential to verify all the necessary documents mentioned in Regulation 5(7) of the Supply Code and to ensure whether the service is live or under disconnection. Hon'ble Tamil nadu Electricity Regulatory Commission has taken a conscious decision to allow a portion of cost of proposed Service Connection Charges in Order on Non-Tariff related Miscellaneous Charges dt 03.10.2019 for avoiding any shock to electricity consumers, even though it is reasonable.

2.70. It is proposed to reasonably increase considering the 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

2.71. It is prayed to approve the proposed charges for name transfer and name change from FY 2022-23 to FY 2026-27 as submitted below:

Table 19							
Name Transfer of Service and name change for wind mill and solar generation services							
(in Rupees)							
S.No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
I.	Low Tension Services (Legal Succession, Sale of Property)			As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
1	LT services	300	600				
2	Hut	50	50				
II	High tension Services	3000	6000				
III	Wind Mill and solar	150000	300000				
IV	Wind Mill and solar (Name change)	7500	15000				

9. Development Charges

2.72. It is submitted that as per section 46 of the Electricity Act 2003, the State Commission shall authorise a distribution licensee to charge from a person requiring supply of electricity in pursuance of Section 43 any expenses reasonably incurred in providing any electric line or electrical plant used for the purpose of giving that supply. Accordingly , for connecting up an installation, the TANGEDCO shall be entitled to collect the entire cost of the service lines including material, transport and labour from the consumers.

2.73. It is submitted that the development charges are being collected to recover the cost of creation of necessary infrastructure facility for extension of supply.

2.74. Hon'ble Tamil Nadu Electricity Regulatory Commission decided to allocate only some portion of the cost a conscious decision to allow a portion of cost to reduce burden on new and additional load consumers, even though increase of development charges seems to be reasonable in Order on Non-Tariff related Miscellaneous Charges dated 03.10.2019. It is submitted that Development charges are proposed for individual domestic scs to incur part of cost of creation of infrastructure facility and other than domestic scs such as Group Housing & other categories the development charges are proposed to recover entire cost of creation of infrastructure facility.

2.75. It is proposed increase development charges for LT and LTCT category in over head area for FY 2022-23 by 10% increase from actual cost data of 2021-22 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

2.76. It is prayed to approve the Development charges for LT & LTCT (Overhead) from FY 2022-23 to FY 2026-27 as submitted below:

Table 20										
Development Charges - LT & LTCT (Overhead)										
(in Rupees)										
S.No	Category	Tariff	Existing		Proposed for 2022-23		Proposed for 2023-24		Proposed for 2024-25	
			Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT
1	LT Domestic	IA	1400 /SC	1000 /kW	2800 /SC	2000 /kW	As per para 1.8		As per para 1.8	
2	Group Housing & Others	Other than IA	1000 /kW	1000 /kW	2000/kW	2000 /kW				
3	Hut	IB	Nil		Nil					
4	Agriculture	IV	Nil		Nil					
	Basis for proposed charges are submitted in				Annexure 3					

* cost of creation infrastructure facility will be added to this charges.

Table 20						
Development Charges - LT & LTCT (Overhead)						
(in Rupees)						
S.No	Category	Tariff	Proposed for 2025-26		Proposed for 2026-27	
			Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT
1	LT Domestic	IA	As per para 1.8		As per para 1.8	
2	Group Housing & Others	Other than IA				
3	Hut	IB				
4	Agriculture	IV				

* cost of creation infrastructure facility will be added to this charges.

2.77. It is proposed to increase the development charges for HT category in overhead area for FY 2022-23 by 10% increase from actual cost data of 2021-22 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

2.78. It is prayed to approve the Development Charges for HT (Overhead) from FY 2022-23 to FY 2026-27 as submitted below:

Table 21							
Development Charges - HT (Over head)							
(in Rupees/kVA without ceiling limit)							
S. No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	High tension Services	1500	3000	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
	Basis for proposed charges are submitted in		Annexure 3				

* cost of creation infrastructure facility will be added to this charges.

2.79. It is proposed increase Development charges for LT and LTCT category in cable area for FY 2022-23 by 10% increase from actual cost data of FY 2021-22 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

2.80. It is prayed to approve the proposed development Charges for LT and LTCT category in cable area from FY 2022-23 to FY 2026-27 as submitted below:

Table 22										
Development Charges - LT & LTCT (Cable)										
(in Rupees)										
S.No	Category	Tariff	Existing		Proposed for 2022-23		Proposed for 2023-24		Proposed for 2024-25	
			Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT
1	LT Domestic	IA	5000 /SC	2500 /kW	7320/SC	5000/kW	As per para 1.8	As per para 1.8		
2	Group Housing & others	IC	2500 /kW	2500 /kW	5000/kW	5000/kW				
3	Hut	IB	Nil		Nil					
4	Agriculture	IV	Nil		Nil					
	Basis for proposed charges are submitted in				Annexure 4					

* cost of creation infrastructure facility will be added to this charges.

Table 22						
Development Charges - LT & LTCT (cable)						
(in Rupees)						
S.No	Category	Tariff	Proposed for FY 2025-26		Proposed for FY 2026-27	
			Single phase	Three phase/ LTCT	Single phase	Three phase/ LTCT
1	LT Domestic	IA	As per para 1.8		As per para 1.8	
2	Group Housing & Others	Other than IA				
3	Hut	IB				
4	Agriculture	IV				

2.81. It is proposed to increase the development charges for HT category in cable area for FY2022-23 by 10% increase from actual cost data of 2021-22 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff is as follows.

2.82. It is prayed to approve the proposed Development Charges for HT category in cable from FY 2022-23 to FY 2026-27 as submitted below:

Table 23							
Development Charges - HT (Cable)							
(in Rupees/kVA without ceiling limit)							
S. No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	High tension Services	4000	8000	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
Basis for proposed charges are submitted in Annexure 4							

* cost of creation infrastructure facility will be added to this charges.

2.83. Further it is submitted that the above development charges at the appropriate rate as per the actual expenditure incurred by TANGEDCO may also be permitted to be collect as and when the consumer approaches TANGEDCO for the following services in addition to the new service connections also.

(i) Whenever the consumer applies for additional loads in the existing service connection.

(ii) When application for conversion of single phase service into three phase service is received, the difference between the charges fixed for three phase service and single phase service may be collected.

(iii) As regards, temporary supply one fourth of the Development charges for the respective category may be collected.

10. Registration - cum – Processing Charges:

2.84. It is submitted that as per Regulation 5(12) of Tamil Nadu Electricity Supply Code Licensee shall collect the Registration Charges at the rates specified by the Commission.

2.85. It is proposed increase registration–cum-processing charges reasonably increase of 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff.

2.86. It is prayed to approve the proposed registration–cum-processing charges from FY 2022-23 upto FY 2026-27 as submitted below:

Table 24							
Registration charges for application							
(in Rupees)							
S.No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
I	LT services						
1	All LT category except Hut	100 /SC	200 /SC	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
2	Hut	5 /SC	5 /SC				
II	LT CT services	100 /SC	200 /SC				
III	High Tension services	1000 /SC	2000 /SC				

2.87. It is submitted that the above Registration charges may also be collected from the HT and LT consumer approaching the TANGEDCO for the following:-

- a. Whenever the consumer applies for conversion of LT services into HT services and vice versa
- b. Whenever the consumers applies for additional load/demand
- c. Whenever the consumer applies for reduction of load/demand
- d. Whenever the consumer applies for shifting of services.
- e. When application for shifting lines/Structures/Equipments under Deposit Contribution works.
- f. Whenever the service for Temporary Supply is applied
- g. Whenever the application for change of tariff
- h. Replacement due to accident for poles broken etc., due to dashing of vehicle or any accident, replacement/repairing of damaged properties of the licensee by the third party chargeable under DCW basis.

11. Charges for Tariff Change:

2.88 It is submitted that at present there is no charge collected for tariff change and it was earlier proposed to collect the charge from the consumer, considering verification, processing, sending intimation, taking revised test report are needed as per regulations.

2.89 Hon'ble Tamil Nadu Electricity Regulatory Commission has not approved this charges in Order on Non-Tariff related Miscellaneous Charges dt 03.10.2019.

2.90. It is prayed to approve the charges for tariff change on par with registration charges by reasonably increase of 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff are submitted below:.

Table 25							
Charges for Tariff Change(per request)							
Charges in Rupees							
S. No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	Low Tension services from lower to higher tariff	Nil	200	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
2	Low Tension services from higher to lower tariff		200				
3	High Tension		2000				

12. Earnest Money Deposit

2.91 It is submitted that Regulation 34(1) of Tamil Nadu Electricity Distribution Code of Hon'ble commission provides for collection of Earnest Money Deposit, from the Applicants. At present Earnest Money Deposit is collected in respective of LT Industrial consumers and HT consumers. Considering separate tariff for HT and LT industrial category and to avoid excess/less collections, it is proposed that separate Earnest Money Deposit for each HT and LT industrial category.

2.92 It is proposed to increase Earnest Money Deposit based on the proposed tariff in Multiyear tariff petition from FY 2022-23 to FY 2026-27 .

2.93 It is prayed to approve the proposed Earnest Money Deposit from FY 2022-23 to FY 2026-27 as submitted below:

Table 26														
Earnest Money Deposit														
(in Rupees)														
S.No	Description	Tariff	Existing		Proposed for 2022-23		Proposed for 2023-24		Proposed for 2024-25					
			Single phase	Three phase	Single phase	Three phase	Single phase	Three phase	Single phase	Three phase				
1	Low Tension Industries													
a	Cottage & Tiny Industries	IIIA(1)	200 /SC	600 /kW	400 SC	1200 /kW	As per para 1.8	As per para 1.8						
b	Power Loom	IIIA(2)	200 /SC	600 /kW	400 /SC	1200 /kW								
c	Industries	IIIB	NA	600 /kW	NA	1200 /kW								
2	High Tension services													
a	HT tariff I (A)		NA	800 /kVA	NA	1600 /kVA								
b	Other than HT Tariff I(A) and HT Tariff III		NA	800 /kVA	NA	1600 /kVA								
c	HT tariff III		NA	800 /kVA	NA	1600 /kVA								
	Basis for proposed charges are submitted in		Annexure 5											

S.No	Description	Tariff	Proposed for 2025-26		Proposed for 2026-27	
			Single phase	Three phase	Single phase	Three phase
1	Low Tension Industries					
a	Cottage & Tiny Industries	IIIA(1)	As per para 1.8		As per para 1.8	
b	Power Loom	IIIA(2)				
c	Industries	IIIB				
2	High Tension services					
a	HT tariff I (A)					
b	Other than HT Tariff I(A) and HT Tariff III					
c	HT tariff III					

13. Security Deposit:

2.94 The Earnest Money Deposit collected is converted to Security Deposit Charges after the service is effected for LT Industrial consumers and HT consumers

2.95 In order to safeguard the interest of the Licensee, the initial CCD equivalent to 3 months estimated current consumption charges for LT services and 2 months estimated current consumption charges for HT services are being collected at the time of extending supply for sanctioned load for LT services /demand applied for HT services.

2.96 Considering separate tariff for each category and to avoid excess/less collections, it is proposed separate security Deposit for each tariff category.

2.97 At present some of the consumers after getting Temporary supply purely for temporary purpose during festival occasions, circus , public meetings, functions etc., stops activities and not paying Current consumption charges and this leads to revenue loss to TANGEDCO. Hence, it is proposed to increase Security Deposit for the above activities as 6 times for monthly billing and 4 times for bi monthly billing based on the proposed tariff in Multiyear tariff petition from FY 2022-23 to FY 2026-27.

2.98 It is prayed to approve the proposed Security Deposit from FY2022-23 to FY 2026-27 as submitted below:

Table 27										
Security Deposit										
(in Rupees)										
S.No	Category	Tariff	Existing		Proposed for 2022-23		Proposed for 2023-24		Proposed for 2024-25	
			Single phase	Three phase	Single phase	Three phase	Single phase	Three phase	Single phase	Three phase
I	LT and LT CT Services									
1	Domestic	IA	200 /SC	600 /kW	400/ SC	1200 /kW	As per para 1.8	As per para 1.8		
2	Bulk Supply	IC			NA	1200 /kW				
3	Common supply	I D			NA	1200/ KW				
4	Public Water Supply & Street Light	IIA			400/SC	1200 /kW				
5	Govt and Govt aided Educational institutions etc	IIB(1)			400/SC	1200 /kW				
6	Private Educational institutions	IIB(2)			400/SC	1200 /kW				
7	Places of worship	IIC			400/SC	1200 /kW				
8	Cottage & Tiny Industries	IIIA(1)			400/SC	1200 /kW				
9	Power Loom	IIIA(2)			400/SC	1200 /kW				
10	Commercial	V			400/SC	1200 /kW				
11	Industries	IIIB	NA	600 /kW	NA	1200 /kW				
12	Hut	IB	Nil		Nil					
	Agriculture	IV								
	Normal		NA	Nil	NA	Nil				
	SFS		NA	Nil	NA	Nil				
13	Temporary Supply	VI	Nil		Two times of charges for corresponding category					
14	High tension Services									
1	HT tariff I (A)		NA	800 /kVA	NA	1600 /kVA				
2	Other than HT Tariff I(A) and HT Tariff III		NA	800 /kVA	NA	1600 /kVA				
3	HT tariff III		NA	800 /kVA	NA	1600 /kVA				
4	HT Temporary supply V			NIL	Two times of charges for corresponding category					
	Basis for proposed charges									
	Are submitted in Annexure 5.									

Table 27						
Security Deposit						
(in Rupees)						
S.No	Category	Tariff	Proposed for 2025-26		Proposed for 2026-27	
			Single phase	Three phase	Single phase	Three phase
I	LT and LT CT Services					
1	Domestic	IA	As per Para 1.8	As per Para 1.8	As per Para 1.8	As per Para 1.8
2	Bulk Supply	IC				
3.	Domestic -Common supply	I D				
3	Public Water Supply	IIA				
4	Street Light	IIA				
5	Govt and Govt aided Educational institutions etc	IIB(1)				
6	Private Educational institutions	IIB(2)				
7	Places of worship	IIC				
8	Cottage & Tiny Industries	IIIA(1)				
9	Power Loom	IIIA(2)				
10	Commercial	V				
11	Industries	IIIB				
12	Hut	IB				
13	Agriculture	IV				
	Normal					
	SFS					
14	Temporary Supply	VI				
II	High tension Services					
1	HT tariff I (A)					
2	Other than HT Tariff I(A) and HT Tariff III					
3	HT tariff III					
4	HT Temporary supply V					

14 Furnishing certified copies to consumers

2.99 It is submitted that the following charges are being collected on the basis of the Regulation 17(9c) of Tamil Nadu Electricity Supply Code.

2.100 It is proposed to increase Rs 5 /page for each year.

2.101 It is prayed to approve for furnishing certified copies to consumers by reasonably increasing considering 2 years for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff are as follows:

Table 28							
Furnishing Certified Copies to Consumers							
(in Rupees)							
S. No	Description	Existing	Proposed for 2022-23	Proposed for 2023-24	Proposed for 2024-25	Proposed for 2025-26	Proposed for 2026-27
1	Contractor's completion cum test report	10/sheet	20/sheet	As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
2	Ledger Extract of energy charges						
3	Agreement						
4	Details of Security Deposits held						
5	Estimate						
6	Any other correspondence relating to LT/HT installation						
7	Downloading of meter reading using CMRI						

Chapter 3

Prayer

- 3** The TANGEDCO prays the Honourable Commission may kindly
- 3.1** To amend the control period as 5 year for Multi year tariff instead of 3 years in Regulation 3(1) MYT Tariff Regulation 2009.
- 3.2** To approve the revision in Miscellaneous charges as proposed by TANGEDCO for the year 2022-23 and the new rate may be from 1st September 2022.
- 3.3** To approve the Miscellaneous charges for the remaining control period 2023-24 to 2026-27 for the charges mentioned in Para 3.4 to para 3.31 as per prevailing tariff * $(1 + (\text{CPI of May of respective financial year} - \text{CPI of May of previous financial year}) / \text{CPI of May of previous financial year})$ or 6% whichever is lower) with effect from 1st July of respective financial year.
- 3.4** To approve the proposed charges for service connection charges as submitted in Para 2.4 for FY 2022-23, FY 2023-24, FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.5** To approve the proposed charges for meter rent as submitted in Para 2.11 for FY 2022-23, FY 2023-24, FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.6** To approve the proposed charges for changing/shifting of Meter Board/LTCT Box/HT Box and temporary disconnection at the request of the consumer as submitted in Para 2.14 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.7** To approve the proposed charges for changing of meter at the request of the consumer without any dispute in accuracy of the meter as submitted in Para 2.17 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.8** To approve the proposed charges for installation testing charges as submitted in Para 2.20 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.

- 3.9** To approve the proposed charges for replacement of damaged and burnt meter as submitted in Para 2.24 for FY 2022-23, FY 2023-24 & FY 2024-25 , FY 2025-26 and FY 2026-27.
- 3.10** To approve the proposed charges for inspection and Testing of meter when dispute arises in the accuracy (Challenge test) as submitted in Para 2.27 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.11** To approve the proposed charges for periodical inspection as submitted in Para 2.30 for FY 2022-23, FY 2023-24, FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.12** To approve the proposed charges for installation services charges as submitted in Para 2.33 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.13** To approve the proposed charges for down loading of meter reading using CMRI as submitted in Para 2.37 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.14** To approve the proposed charges for taking meter reading from Wind /Solar and all other generation sources as submitted in Para 2.41 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.15** To approve the proposed charges for attending faults as submitted in Para 2.46 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.16** To approve the proposed charges for meter caution deposit as submitted in Para 2.49 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.17** To approve the proposed charges for reconnection charges of LT services as submitted in Para 2.52 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.18** To approve the proposed charges for reconnection charges of LTCT and HT services as submitted in Para 2.55 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.19** To approve the proposed charges for temporary disconnection at the request of consumers as submitted in Para 2.58 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.

- 3.20** To approve the proposed charges for replacement of meter card as submitted in Para 2.62 for FY 2022-23, FY 2023-24 & FY 2024-25 FY 2025-26 and FY 2026-27.
- 3.21** To approve the proposed charges for dishonoured cheque submitted in Para 2.67 for FY 2022-23, FY 2023-24 & FY 2024-25.
- 3.22** To approve the proposed charges for Name transfer of service as submitted in Para 2.71 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.23** To approve the proposed Development charges for overhead lines of LT services as submitted in Para 2.76 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.24** To approve the proposed Development charges for overhead lines of HT services as submitted in Para 2.78 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.25** To approve the proposed Development charges for cable of LT services as submitted in Para 2.80 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.26** To approve the proposed Development charges for cable of HT services as submitted in Para 2.82 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.27** To approve the proposed charges for registration as submitted in Para 2.86 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.28** To approve the proposed charges for Tariff change as submitted in Para 2.90 for FY 2021-22, FY 2022-23, FY 2023-24, FY 2025-26 and FY 2026-27.
- 3.29** To approve the proposed Earnest Money deposit as submitted in Para 2.93 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.
- 3.30** To approve the proposed security deposit as submitted in Para 2.98 for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 and FY 2026-27.

- 3.31** To approve the proposed charges for furnished certified copies to consumers as submitted in Para no.2.101 for FY 2022-23, FY 2023-24 & FY 2024-25 , FY 2025-26 and FY 2026-27
- 3.32** To grant specific prayers wherever made in this petition, for reconsideration/relaxation of norms etc.,
- 3.33** To pass orders about the additional submission if any made by TANGEDCO.
- 3.34** To grant any other relief as the Hon'ble Commission may consider appropriate.
- 3.35** To pass any other order as the Hon'ble Commission may deem fit and appropriate order the circumstances of the case and in the interest of justice.
- 3.36** To condone any error/omission and to give opportunity to rectify the same.
- 3.37** To amend the regulations and codes wherever required to implement the above charges.
- 3.38** To permit the petitioner to make further submissions, additions and alteration to this petition as may be necessary from time to time.

B.P. Raju
Chief Financial Controller/Regulatory Cell,
Petitioner

Chief Financial Controller/
Regulatory Cell
TANGEDCO
150, Anna Salai, Chennai-600 002

V.K. Sakthi Kumar
V.K. SAKTHI KUMAR, B.A., B.L.,
ADVOCATE & NOTARY PUBLIC
Res. New No.9, Normal High Road,
5th Lane, Agambaram,
Chennai-600 022. Enroll No: **330/85**
Call: 0410914753



FORM 2
&
ANNEXURES

BEFORE THE HON'BLE TAMIL NADU ELECTRICITY

REGULATORY COMMISSION, CHENNAI

Filing No :

Case No : M.P.No of 2022

IN THE MATTER OF : Miscellaneous Petition for fixing of Miscellaneous Charges recoverable from consumers under various sections of Electricity Act, 2003 and TamilNadu Electricity Supply Code and Tamil Nadu Electricity Distribution Code of Honourable Tamil Nadu Electricity Regulatory Commission and Government Order.

Tamil Nadu Generation and Distribution Corporation Ltd.,
(TANGEDCO),
N.P.K.R.R Malaigai,
144, Anna Salai,
Chennai -2.

..... Petitioner

Versus

NIL

---- Respondent

Affidavit verifying the petition

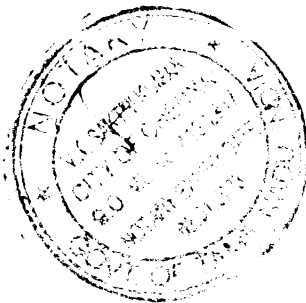
I,B.RAJESWARI, D/o R.BALASUBRAMANIAN, aged about 47 years, serving as the Chief Financial Controller, Regulatory Cell, Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) having office at No. 144, Anna Salai, Chennai-600002, do hereby solemnly affirm and sincerely state as follows:

1. I am the Chief Financial Controller, Regulatory Cell of the petitioner herein, as such I am well acquainted with the facts of the case and authorized to file the present petition.
2. I solemnly affirm on this the 13th day of July 2022 that the contents of the above petition are true to my knowledge and I believe that no part of it is false and no material has been concealed there from.

B. P. Rajan
Deponent
Chief Financial Controller
Regulatory Cell
144, ANITA SALLA, CHENNAI 600 012

3. Solemnly affirmed at }
Chennai, on this the }
13th day of July 2022 }
and signed her name in }
my presence }

V.K. SAKTHI KUMAR, B.A., B.L.,
ADVOCATE & NOTARY PUBLIC
Rss. New Street, Alankur High Road,
Sri Loka, Adambavaram,
Chennai-600 026. Enroll No: 330/65
Cell: 9840814749



Annexure 1
Meter Rent (LTCT & HT services)

S.No	Type of Service	Cost of Meter in Rs.	Cost of Metering Set/ in Rs.	HT Metering Box	Cable and other accessories (Lump Sum)	Total cost for metering arrangements	Monthly interest for metering arrangements @ 12 % p.a.	Average Meter Rent in Rs. Per service per month.
I	LTCT services							
	Three phase LTCT operated		29620		5500	35120	4214	350
	Electronics Trivector Meter							
1	For 11 kV	25355	70092			97387	1227	1815
2	For 22 kV		144078	16295	11000	171373	1967	
3	For 33 kV		171985			199280	2246	
4	For EHT Services							
a.	110 kV	25355	238502	117651	11000	367153	3925	5378
b.	230 kV		529089			657740	6831	
							Average	3600
							Recurring amount for Automatic Meter Reading	83
							One time investment for Automatic Meter Reading	13
							Sub Total	3697
							Required Meter Rent	3700
							Automatic Meter Reading of HT services	3700

SI No	Description	Amount / 5 years	Amount / year	Total HT services	Amount/ Service	Year / Service	Amount/ Month / Service
							1
1	GPRS Modems	38658806	7731761	9362	826		69
2	GPRS Sim Data charges	7102431.8	1420486	9362	152		13
3	Comprehensive Annual Maintenance Contract for two years	360136	180068	9362	19		2
	Total						83

SI No	Description	Amount in Rs	Total HT services	Amount// Service in Rs	Monthly interest for metering arrangements @ 12 % p.a.	Amount/ Month / Service
1		2	3	4	5 = 3/4	6 = (5 * 12%) / (12)
1	Comprehensive Software Solution and Integration for Meter Data Acquisition	3894000	9362	416	50	4
2	6 Nos High End Servers	8680080	9362	927	111	9
	Total					13

Annexure 1 A

SI No	Description	Amount in Rs	Monthly interest for metering arrangements @ 12 % p.a. in Rs.	Amount/ Month in Rs.	Field Maintenance Service charges in Rs.	AMC charges in Rs.	Total in Rs.
1	2	3	4= (3 *12%)	5 = 4 / (12)	6	7	8=5+6 +7
1	Single Phase whole current Smart Meter-5-20/30 A with Modular RF Mesh Module(for installation with each meter)	5,240.33	628.84	52.40	29.86	8.19	90.00
2	Three Phase whole current Smart Meter-10-60 A with Modular RF Mesh Module(for installation with each meter)	7,131.86	855.82	71.32	29.86	8.19	110.00
3	Three Phase whole current Smart Meter-10/20/50-100 A with Modular RF Mesh Module(for installation with each meter)	8,251.00	990.12	82.51	29.86	8.19	120.00
4	Three Phase LTCT operated Smart meter for consumer with Modular RF Mesh Module(for installation with each meter)	10,854.00	1302.48	108.54	29.86	8.19	150.00
5	Three Phase LTCT operated Smart meter with Box,CTs and Cabling for DTs with Modular RF Mesh Module(for installation with each meter)	28,658.09	3438.97	286.58	29.86	8.19	320.00

Smart meter project through AMI(Advanced Metering Infrastructure system)

SI No	Description	Amount in Rs.	Total LT service in Nos.	Amount in Rs/Service	Monthly interest for metering arrangements @12%p.a.	Amount/ Month / Service in Rs
1	2	3	4	5=3/4	6=5*12%	7=6/12
1	Erection and Broadband charges	424204297	142069	2986	358	29.86
2	AMC - System Integration, Applications Maintenance Support	116347404	142069	819	98	8.19

3

ABSTRACT

Electricity - Rule 46 of the Indian Electricity Rules, 1956 - Periodical Inspection and Testing of Consumer's installations- Revised Scale of fees – Orders – Issued.

ENERGY (B1) DEPARTMENT

**G.O. (Ms) No.31.
Dated:-1.4.2002.**

Read:

1. G.O.Ms.No1617, Public Works Department, dated 12.8.1987.
2. From the Chief Electrical Inspector to Government Chennai 32 Letter. No.45974/O2/91, dated 5.5.92
3. Government Letter No.53866/B1/92-4, Energy Department dated 23.2.94.
4. From the Chief Electrical Inspector to Government, Chennai32 Letter. No.45974/O2/91, dated 18.7.94
5. From the Chief Electrical Inspector to Government, Chennai 32 Letter. No.45974/O2/91, dated 4.6.98.
6. Government Letter. No. 6036/B/97-4, Energy Department, dated. 18.2.98
7. From the Chief Electrical Inspector to Government Letter.No.45974/O2/97, dated 28.4.98

ORDER:

Rule 46 of the Indian Electricity Rules,1956, lays down that where an installation is already connected to the supply system of the supplier every such installation other than those in Mines, Oil Fields and Railways shall be periodically inspected and tested at intervals not exceeding five years either by the officers of the Electrical Inspectorate or supplier as may be directed by the State Government in this behalf. Under Rule 46(2)(a), the fees for such inspection and test shall be determined by the Government. The fees was lastly revised in the year 1987 vide G.O. first read above. The Chief Electrical Inspector to Government in his letter 7th read above has suggested revision of the fees on the ground that the cost of inspections has been steadily going up due to higher cost of staff and incidental expenses during past 10 years. The Government have carefully examined the proposals.

Under clause (a) of sub rule (1) of rule 46 of the Indian Electricity Rules, 1956 and in supersession of all the previous orders on the subject, the Governor of Tamil Nadu hereby directs that the consumer 's installation specified in column (2) of the Table below shall be periodically inspected as specified in corresponding entry relating thereto in column (4) thereof.

THE TABLE

Sl No.	Details of consumer's installations.	Persons authorised to inspect	Periodicity
(1)	High and Extra High Voltage consumer installations inclusive of their medium and low voltage installation.	Electrical Inspectorate headed by Chief Electrical Inspector to Government	Once in a year
(2)	Medium Voltage Consumer's installations.	Supplier	Once in three years.
(3)	Low voltage Consumer's installations.	Supplier	Once in five Years.

Under clause (a) of sub rule (2) of rule 46 of the Indian Electricity Rules, 1956, the Governor of Tamil Nadu determines that the fees for such inspections and test shall be as shown in the Schedule.

The revised fees specified in the Schedule shall come in to force with effect from the date of issue of this orders.

The Government also direct that the fees collected for inspection of the high and extra high voltage consumers installations shall be credited to State Funds and that those collected for the inspection of the Medium and Low Voltage consumers installations shall be credited to the Funds of the Tamil Nadu Electricity Board or the Licensees who carryout the Inspections as per the above directions.

This order issues with the concurrence of the Finance Department vide U.O.No.958/FS/P/2002, dated 16.3.2002.

(BY ORDER OF THE GOVERNOR)

R.Rathinasamy
Secretary to Government.

To

The Chief Electrical Inspector to Government , Chennai -32
The Chairman, Tamil Nadu Electricity Board, Chennai - 2.
The Member (Distribution), Tamil Nadu Electricity Board Chennai - 2.
The Accountant General, Chennai - 18/35.
The Accountant General, Chennai - 18/35.(By name)
The Accountant General (Audit II), Chennai - 6

Copy to:-

Municipal Administration and Water Supply Department, Chennai-9.
The Finance Department, Chennai 9.
The Law Department, Chennai 9.
The Industries Department, Chennai 9.
Stock file/Spare Copies.

/Forwarded/By Order/

SECTION OFFICER.

Fees for periodical inspection and testing of consumer's installations

SCHEDULE

SECTION I

MEDIUM VOLTAGE

Medium voltage installations consisting of motors, ovens synchronisers, Condensers, Static Capacitors, Boosters/Stabilizer/Welding/Regulation Transformers and similar equipments with associated switchgears and cables.

(1) Up to and inclusive of 5 KVA	..	Rs.50/-
(2) Above 5 KVA up to and inclusive of 25 KVA	..	Rs.75/-
(3) Above 25 KVA and up to and inclusive of 50 KVA	..	Rs.100/-
(4) Above 50 KVA and up to and inclusive of 250 KVA	..	Rs.150/-
(5) Above 250 KVA and up to and inclusive of 500 KVA	..	Rs.250/-
(6) Above 500 KVA	..	Rs.500/-

EXPLANATION: a) For the inspection of Medium voltage equipments, the charges shall be subject to a maximum of Rs.15,000/- per inspection per service.

(b) All lights, fans and other single phase equipments including motors, the loads should be added as watts and expressed in KW consolidated load treated as single unit and billed under Section I

SECTION II

H.V. INSTALLATION

A. TRANSFORMER H.V./M.V. WITH ASSOCIATED SWITCH GEARS AND CABLES

(1) Upto and inclusive of 500 KVA	..	Rs.500/-
(2) Above 500 KVA and upto and inclusive of 1000KVA	..	Rs.750/-
(3) Above 1000 KVA	..	Rs.1,000/-

B. TRANSFORMER H.V/H.V WITH ASSOCIATED SWITCH GEARS AND CABLES

- | | | |
|---|----|------------|
| (1) Upto and inclusive of 3000 KVA | .. | Rs.1,500/- |
| (2) Above 3000KVA and upto and inclusive of 5000KVA | .. | Rs.2,000/- |
| (3) Above 5000KVA | .. | Rs.2,500/- |

C. TRANSFORMERS E.H.V/H.V. WITH ASSOCIATED SWITCH GEARS AND CABLES

- | | | |
|-------------------------------------|----|------------|
| (1) Upto and inclusive of 10,000KVA | .. | Rs.3,000/- |
| (2) Above 10,000 KVA | .. | Rs.5,000/- |

D. High voltage equipments like motors, Synchronisers, Condensers, static Capacitors, Boosters and similar equipments with their associated Switch Gears and Cables.

- | | | |
|-----------------------------------|----|----------|
| (1) Upto and inclusive of 500 KVA | .. | Rs.500/- |
| (2) Above 500 KVA | .. | Rs.750/- |

E. H.V. LUMINOUS TUBE SIGN, X-RAY AND HIGH FREQUENCY INSTALLATIONS

- | | | |
|---------------|----|---------------------|
| (1) X-Ray | .. | Rs.250/- per plant. |
| (2) Neon Sign | .. | Rs250/- Per unit. |

EXPLANATION: (1) The fee should be collected for each plant irrespective of the fact whether it is single phase or 3 phase.

(2) In case of H.V. luminous tube sign, a single or group of transformers having an aggregate to input capacity of not exceeding 1000 VA and connected to a single primary circuit will constitute one unit.

SECTION III

A. GENERATORS / ALTERNATORS (M.V. & L.V.)

- | | | |
|---|----|------------|
| (1) Up to and inclusive of 25 KVA | .. | Rs250/- |
| (2) Above 25 KVA and up to and inclusive of 100 KVA | .. | Rs.500/- |
| (3) Above 100 KVA and up to and inclusive of 500KVA | .. | Rs.750/- |
| (4) Above 500 KVA | .. | Rs.1,000/- |

B. GENERATORS /ALTERNATORS (H.V.)

- | | | |
|-------------------------------------|----|------------|
| (1) Up to and inclusive of 5000 KVA | .. | Rs.3,000/- |
| (2) Above 5000 KVA | .. | Rs.5,000/- |

EXPLANATION: K.V.A. and K.W. ratings shall be treated alike for the purpose of levying fees.

SECTION IV

LOW TENSION INSTALLATIONS

- (1) Flat Rate Service .. Rs.15/-
(2) Domestic and other service without motor load .. Rs.25/-

EXPLANATION: Agriculture service shall be charged for at the rate chargeable for M.V. equipments.

NOTE: (1) In case of EHV/HV Consumers where inspection cannot be carried out for the reasons attributable to the consumer, a fee of Rs.1,000/ shall be charged .

(2) Wherein in the opinion of the Chief Electrical Inspector to Government, if check inspection becomes necessary in EHV/HV consumer premises, the fee shall be 50 percent of the fees specified.

(3) A minimum of Rs.1000/- shall be charged as inspection fee for rule 46 inspection of each H.V. consumer premises.

(4) The minimum and maximum fees prescribed as above shall not apply to L.V. and M.V. consumers.

(5) For inspections which cannot be carried out for reasons attributable to the L.T. consumer, full fees as per the table shall be charged.

(6) KVA, KVAR, HP ratings shall be treated as KW for the purpose of levying fees under Section I.

(7) In case of any dispute over the rate and amount of fees to be paid or payable, the decision of the Chief Electrical Inspector to Government is final.

(8) Capacitors connected across the motor terminals need not be billed separately.

EXPLANATION

1. L.V. = Low Voltage.
2. M.V.. = Medium voltage.
3. H.V. = High Voltage.
4. E.H.V. = Extra High voltage.
5. L.T. = Low Tension.
6. KVA = Kilovolt Ampere.
7. KVAR = Kilovolt Ampere Reactive.
8. H.P. = Horse Power.
9. K.W. = Kilo Watt.

/True copy/

SECTION OFFICER.

Annexure 3

Development Charges (Overhead Lines) FY 2022-23 -Domestic category

S.No	Establishment of substations/ Distribution Transformers	Length of incoming line in KM	Cost of incoming line in Rs lakhs	Length of Out going line in KM	Cost of Out going line in Rs lakhs	Total Cost in Rs lakhs	Total KVA	Cost per KVA
1	2	3	4	5	6	7=4+6	8	9
a	Erection of 33 kV substation with 2*8 MVA Power Transformers and 3 Nos 11 kV feeders	1	11.5	1	8.3	19.8	16000	120
b	Erection of 22 kV/500 kVA Distribution Transformers	1	8.6	1	5.5	14.1	500	2829
c	Erection of 22kV/200 kVA Distribution Transformers	1	8.6	1	5.5	14.1	200	7067
d	Erection of 22 kV/100 kVA Distribution Transformers	1	8.6	1	5.5	14.1	100	14124
e	Erection of 22kV/63 kVA Distribution Transformers	1	8.6	1	5.5	14.1	63	22410
	Erection of 11 kV/500 kVA Distribution Transformers	1	8.3	1	5.5	13.7	500	2750
	Erection of 11 kV/250 kVA Distribution Transformers	1	8.3	1	5.5	13.7	250	5500
	Erection of 11 kV/100 kVA Distribution Transformers	1	8.3	1	5.5	13.7	100	13740
	Erection of 11 kV/63 kVA Distribution Transformers	1	8.3	1	5.5	13.8	63	21880
Average cost per Kva						(A)		10047
Average cost per kW for LT services @ diversity factor of 1.5 and power factor of 0.9 (B)=(A) /1.5/1.5*0.9								4020
Development charges for 2022-23 for LT services							(C)	4020

* Restricted to propose Rs.2800/SC for single phase and Rs.2000/kw for Three phase .

Annexure 3
Development Charges (Overhead Lines) FY 2022-23 (Group housing &Others)

S.No	Establishment of substations/ Distribution Transformers	quantity	Cost of the Dist.transfo rmer in lakhs	Length of incomi ng line in KM	Cost of incomin g line in Rs lakhs	Length of Out going line in KM	Cost of Out going line line in Rs lakhs	Total Cost in Rs lakhs	Total KVA	Cost per KVA
1	2	3	4	5	6	7	8	9=4+6+8	10	11
a	Erection of 33 kv substation with 2*8 MVA Power Transformers and 3 Nos 11 kv feeders	1	0	1	11.5	1	8.3	19.8	16000	120
b	Erection of 22 kV/500 kVA Distribution Transformers	1	10.33	1	8.6	1	5.5	24.4	500	4900
c	Erection of 22kV/200 kVA Distribution Transformers	1	7.07	1	8.6	1	5.5	21.2	200	10598
d	Erection of 22 kV/100 kVA Distribution Transformers	1	5.34	1	8.6	1	5.5	19.5	100	19460
e	Erection of 22kV/63 kVA Distribution Transformers	1	4.21	1	8.6	1	5.5	18.3	63	29100
	Erection of 11 kV/500 kVA Distribution Transformers	1	11.64	1	8.3	1	5.5	25.4	500	5080
	Erection of 11 kV/250 kVA Distribution Transformers	1	7.45	1	8.3	1	5.5	21.2	250	8480
	Erection of 11 kV/100 kVA Distribution Transformers	1	4.81	1	8.3	1	5.5	18.5	100	18555
	Erection of 11 kV/63 kVA Distribution Transformers	1	4.05	1	8.3	1	5.5	17.8	63	28320
	Average cost per KVA							(A)		13846
	Average cost per kVA with diversity factor of 1.5							B=(A)/1.5		9231
	Development charges for 2022-23 for HT services							C		9250
	Average cost per kW for LT services @ diversity factor of 1.5 and power factor of 0.9 = C/1.5*0.9								(D)	5550
	Development charges for 2022-23 for LT services							(E)		5550
	* Restricted to propose Rs. Rs.2000/kw for LT<CT services and Rs.3000/KVA for HT SCs.									

Annexure 4

Development Charges (Under ground cable) FY 2022-23 -Domestic category

S.No	Establishment of substations/ Distribution Transformers	Length of incoming line in KM	Cost of incoming line in Rs lakhs	Length of Out going line in KM	Cost of Out going line line in Rs lakhs	Total Cost in Rs lakhs	Total KVA	Cost per KVA
1	2	5	6	7	8	9=4+6+8	10	11
a	Erection of 33 kV substation with 2*8 MVA Power Transformers and 3 Nos 11 kV feeders	1	163.29	1	77.45	240.75	16000	1509
b	Erection of 11 kV/63 kVA Distribution Transformers	1	77.45	1	36.95	114.40	63	181594
c	Erection of 11 kV/100 kVA Distribution Transformers	1	77.45	1	36.78	114.23	100	114238
d	Erection of 11 kV/250 kVA Distribution Transformers	1	77.45	1	36.95	114.40	250	45770
e	Erection of 11 kV/500 kVA Distribution Transformers	1	77.45	1	36.95	114.40	500	22880
Average cost per kVA							(A)	73198
Average cost per kW for LT services @ diversity factor of 1.5 and power factor of 0.9 (B)=(A)/1.5/1.5*0.9								7320
Development charges for 2022-23 for LT services							(C)	7320
† Restricted to propose Rs.5000/kw for Three phase .								

Annexure 4

Development Charges (Under ground cable) FY 2022-23 (Group housing etc.,)

S.No	Establishment of substations/ Distribution Transformers	quantity	Cost of the Dist.trans former in lakhs	Length of incoming line in KM	Cost of incoming line in Rs lakhs	Length of Out going line in KM	Cost of Out going line line in Rs lakhs	Total Cost in Rs lakhs	Total KVA	Cost per KVA
1	2	3	4	5	6	7	8	9=4+6+8	10	11
a	Erection of 33 kV substation with 2*8 MVA Power Transformers and 3 Nos 11 kV feeders	1	0	1	162.13	1	77.23	239.36	16000	1496
b	Erection of 11 kV/63 kVA Distribution Transformers	1.00	4.05	1	77.23	1	36.95	118.23	63	187665
c	Erection of 11 kV/100 kVA Distribution Transformers	1.00	5.29	1	77.23	1	36.95	119.46	100	119462
d	Erection of 11 kV/250 kVA Distribution Transformers	1.00	8.20	1	77.23	1	36.95	122.37	250	48949
e	Erection of 11 kV/500 kVA Distribution Transformers	1.00	12.80	1	77.23	1	36.95	126.98	500	25396
Average cost per kVA									(A)	76593
Average cost per kVA with diversity factor of 1.5 and scale factor 0.25									B=(A)/1.5* 0.25	12766
Development charges for 2022-23 for HT services									C	12800
Average cost per kW for LT services @ diversity factor of 1.5 and power factor of 0.9									(D)= C /1.5*0.9	7680
Development charges for 2022-23 for LT services									(E)	7680
* Restricted to propose Rs. Rs.5000/kw for LT<CT services and Rs.8000/KVA for HT SCs.										

Annexure 5 (2022-23)

Security Deposits

LT services

S.No	Tariff	Rate of realisation in Rs/ kWh.	Connected load in Kw	No of Hours	No of days	No of Months	Energy Consumption for 3 months/ kW	Electricity Charges for 3 months in Rs.	CCD proposed by TANGEDCO
1	2	3	4	5	6	7	8=4*5*6*7	9=8*3	10
a	LT tariff IA								
I	Single Phase	5.95	1	3	30	3	270	1607	1610
II	Three Phase	5.95	1	5	30	3	450	2678	2680
b	LT tariff IC	9.48	1	5	30	3	450	4266	4270
c	LT tariff ID	8.98	1	5	30	3	450	4041	4040
	Steet light	9.32	1	10	30	3	900	8388	
d	Public Water Supply	9.32	1	4	30	3	360	2503	3630
e	LT tariff II B(1)	11.96	1	6	30	3	540	4818	4820
f	LT tariff II B(2)	14.25	1	6	30	3	540	5740	5740
g	LT tariff II C	9.62	1	6	30	3	540	3875	3880
h	LT tariff III A(1)	8.44	1	8	30	3	720	4533	4530
i	LT tariff III A(2)	8.05	1	8	30	3	720	4324	4320
j	LT tariff III (B)	11.78	1	8	30	3	720	6327	6330
k	LT tariff V	11.81	1	8	30	3	720	6343	6340
									4600

* Restricted to propose Rs.400/SC for single phase and Rs.1200/kw for Thre phase for all LT categories.

Annexure 5 (2022-23)

Security Deposits

HT services

S.No	Tariff	Energy charges in Rs/Unit	Demand charges	kVA	Power factor	% of utilisation	No of Hours	Days/ Month	Total units/ Month	Energy charges/ Month	Demand charges/ Month	Total Electricity Charges/ month in Rs.	CCD @ two months charges
1	2	3	4	5	6	7	8	9	$10 = 5 \times 6 \times 7 \times 8 \times 9$	$11 = 10 \times 3$	$12 = 4 \times 5$	$13 = 11 + 12$	$14 = 13 \times 2$
a	HT tariff I (A)	11.66	475	1	0.9	0.75	8	30	162	1889	475	2364	4700
b	Other than HT Tariff I(A) and HT Tariff III	12.05	525	1	0.9	0.75	6	30	122	1464	525	1989	4000
c	HT tariff III	13.74	700	1	0.9	0.75	8	30	162	2226	700	2926	5900
Current consumption for HT Tariff IA												4700	
Current consumption for other than HT Tariff IA and HT Tariff III												4000	
Current consumption for HT Tariff III												5900	4900

* Restricted to propose Rs.1600/ KVA for all HT categories.

BEFORE THE
HON'BLE TAMIL NADU ELECTRICITY REGULATORY COMMISSION
AT CHENNAI



Filing No

:

in

Case No

: M.P.No.36 of 2022

In the matter of

: Application for approval of Non tariff related
Miscellaneous charges FY 2022-23, FY 2023-24 &
FY 2024-25, FY 2025-26 & FY 2026-27.

Tamil Nadu Generation and Distribution Corporation Ltd.,(TANGEDCO),
N.P.K.R.R Malaigai,
144, Anna Salai,
Chennai -2.

---Petitioner

Versus

Nil

.... Respondent

Additional Affidavit filed by the Petitioner

The petitioner named above respectfully showeth under:

I, B.Rajeswari, D/o R.Balasubramanian, aged about 47 years, serving as the Chief Financial Controller/ Regulatory Cell, Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO) having office at No.144, Anna Salai, Chennai-600002, do hereby solemnly affirm and sincerely state as follows:

2. It is respectfully submitted that TANGEDCO has filed for determination of Non tariff related Miscellaneous charges for FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 & FY 2026-27 before Hon'ble TNERC on 13.07.2022, and the same was numbered as M.P.No.36 of 2022 and admitted on 19.07.2022.

3. It is respectfully submitted that TANGEDCO has already submitted for approval in para no.2.11, of Meter rent for LT,LTCT and HT services for the period from FY 2022-23 to FY 2026-27 .

4. It is respectfully submitted that the meter rent has now been withdrawn for all LT services.

5. It is respectfully submitted that the Table no.2 is now revised as follows:

Table 2							
Meter Rent							
(in Rupees)							
S.No	Description	Existing	Proposed for FY 2022-23	Proposed for FY 2023-24	Proposed for FY 2024-25	Proposed for FY 2025-26	Proposed for FY 2026-27
HT Services				As per para 1.8	As per para 1.8	As per para 1.8	As per para 1.8
Multi function Tri vector electronic meter							
1	11 kV,22 kV,33 kV-Rs./Service/month or part thereof	2600 /SC	3700 /SC				
2	EHT - Rs. /service/month or part there of	3000 /SC	3700 /SC				
Basis for proposed charges are submitted in		Annexure 1					

6. Prayer

6.1 It is prayed that the para 2.11 in original petition may kindly allowed to be withdrawn.

6.2 It is prayed that the revised meter rent submitted in above para.no.5 may kindly be allowed to be substituted for para 2.11 of original petition and the same may be considered and approved.

6.3 . To pass any other order as the Hon'ble Commission may deem fit and appropriate order the circumstances of the case and in the interest of justice.

6.4 It is also prayed that the Hon'ble TNERC may issue orders to webhost the revised petition for receiving the comments from the stakeholders.

Dated 22nd July 2022

B. Rajeswar
 Petitioner
 Chief Financial Controller/
 Regulatory Cell
 TANGEDCO
 144, ANNA SALAI, CHENNAI-2

TAMIL NADU GENERATION AND DISTRIBUTION CORPORATION LTD
ACCOUNTS BRANCH

From
B.Rajeswari,B.Com,FCMA,PGDHRM,
Chief Financial Controller/Regulatory Cell,
144, Anna Salai,
Chennai-600002.

To
The Secretary,
Tamil Nadu Electricity
Regulatory Commission,
4th Floor, SIDCO Corporate
Building Office,
Thiru.Vi.Ka.Industrial Estate,
Guindy, Chennai-32.

Lr.No.CFC/Reg.Cell/FC/RC/AEE/F.M.P.No.36 of 2022/D.No.361/22, Dated: 9.08.2022.

Sir,

Sub: TNERC- M.P.No.36 of 2022- Non Tariff related Miscellaneous charges for
FY 2022-23, FY 2023-24 & FY 2024-25, FY 2025-26 & FY 2026-27-
-Data gaps -Submitted-reg.

Ref: Hon'ble TNERC's email dated:01.08.2022.

The Hon'ble Commission in the email dated:01.08.2022 has directed
*"to furnish and file the basis of various Miscellaneous charges Viz., Development
charges etc., to the commission(MP.No.36 of 2022)."*

In this regard, the details and basis for arriving various charges for
M.P.No.36 of 2022 are submitted as below:

- 1.The justification for the following charges has been made based on man power requirements, time involved for carrying out the works and the corresponding wages required are submitted in the following Annexures in continuation to the original petition filed.

S.no.	Description of charges	Submitted in
1.	Service connection Charges	Annexure 6
2.	Details of Expenditure for changing of Meter Board/LTCT Box/HT Box	Annexure 7
3.	Details of Expenditure for changing of Meter/Temporary Disconnection	Annexure 8
4.	Details of Expenditure for Installation testing, rating, re-rating of installation, Inspection and testing of consumer's installation, replacement of glass and meter.	Annexure 9
5.	Details of Expenditure for resealing of meter and attending faults	Annexure 10
6.	Details of Expenditure for downloading of meter reading using CMRI	Annexure 11
7.	Details of Expenditure for Reconnection	Annexure 12
8.	Details of Expenditure for Dishonoured cheque	Annexure 13
9.	Details of Expenditure for Name Transfer of services	Annexure 14
10.	Details of Expenditure for Registration and processing of application	Annexure 15
11.	Details of Expenditure for change of tariff	Annexure 16

2. In addition to the above ,the following clarification revised modifications are made in certain charges for the petition already submitted for Non Tariff related miscellaneous charges are submitted for kind consideration.

Para no.	Description of charges	As per petition	Modification submitted
2.22	Charges for replacement of damaged/burnt meter	The cost of burnt out meter shall be collected and shall be replaced by a good meter immediately without any lapse of time. The released burnt meter shall be examined by MRT wing of the Licensee. If the meter is burnt out due to mistake of Consumer or fault in the Consumer premises, there shall be no refund of the cost of meter collected by the Licensee and if it is due to the technical reasons like voltage fluctuation etc, attributable to the system constraints, the cost of meter collected by the Licensee shall be adjusted against the future consumption charges of the Consumer under intimation to the Consumer.	The following may be added at the end of the para. This charges also applicable for <u>Downloading of Meter reading using CMRI (per reading) as requested by the consumer.</u>
2.24	<u>Table 6:</u> Repalcement of damaged/burnt meter/visit	Note: Actual cost of meter is added to this charges	Note: cost of meter will be charged <u>in addition to</u> the above charges.

Para no.	Description of charges	As per petition	Modification submitted
2.32	Rating/Re-Rating of installation (Taking revised report),	This charge is proposed taking Revised Test Report for conversion of an installation (change of tariff etc)/additions/alternation/ temporary disconnection.	The word Temporary disconnection may be deleted.
2.36	Charges for Downloading of Meter reading using CMRI (per reading) – requested by the consumer	Hon'ble Tamil Nadu Electricity Regulatory Commission has not approved required charges for downloading of meter reading using CMRI in Order on Non-Tariff related Miscellaneous Charges dt 03.10.2019 and retained Rs/10 page and directed to come with more justifications in the next misc charges petition. The existing charges of Rs10/page approved under furnishing certified copies to consumers pertains to paper related charges .It is requested that similar charges are proposed for LTCT services as in HT services may also be approved.	This para may be deleted. Since, the charges for downloading of meter reading using CMRI is added in para 2.22.

Para no.	Description of charges	As per petition	Modification submitted
2.37	Downloading of Meter reading using CMRI – requested by the consumer & table 10.	It is prayed to approve the proposed charges of downloading of meter reading using CMRI on par with other meter related charges reasonable increase considering 2 years gap for FY 2022-23 and rate for remaining years of FY 2023-24 to FY 2026-27 may be fixed as per the percentage increase of, consumer price indices as on May of respective financial year over the Consumer Price indices as on May of previous financial year or 6% whichever is lower on the prevailing tariff and Table 10.	This para may be deleted along with Table 10. Since, charges for this downloading of meter reading using CMRI-requested by the consumer is added in para 2.22 and the charges Rs.10/page for furnishing certified copies to consumers is already added in Table 28(sl.no.7) of para 2.101.
2.62	<u>Table 17</u> Replacement of Consumer Meter card charges	The existing Consumer meter card charges for New service connections for HT/LT/LTCT scs is Nil.	The existing Consumer meter card charges for New service connections for HT/LT/LTCT scs is free.

3. The applicable charges collected for attending faults mentioned under para 2.46 are for Meter wiring & fault, meter testing and Earthing etc., only. These charges are not applicable for routine fuse of calls in LT scs.

4. In para no,2.49 the charges for Meter caution deposit of table No.13 for the FY 2022-23, the actual calculation for arriving Meter caution deposit is submitted in Annexure 17.

5.The actual collection of Development charges from consumers against the cost of Expenditure incurred from 03.10.2019 to 31.03.2021 for all LT/HT/EHT scs are enclosed in Annexure 18.

6. The details of actual Capital Expenditure incurred by TANGEDCO from the FY 2016-17 to FY 2020-21 are enclosed in Annexure 19.

7. The details of actual Miscellaneous charges collected for FY 2019-20 and FY 2020-21 are enclosed in Annexure 20.

Yours faithfully,


Chief Financial Controller/
Regulatory Cell

Encl: Annexures

Annexure 6
Service connection charges (Establishment charges)

Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
Single phase service						
1	Foreman	136410	4547	568	1.5	853
2	Wireman	73098	2437	305	1.5	457
	Sub Total					1310
	Over head charges	10%				131
	Total					1441
	or say					1400
Three Phase Service upto 18.6 kW						
1	Foreman	136410	4547	568	2	1137
2	Wireman	73098	2437	305	2	609
	Sub Total					1746
	Over head charges	10%				175
	Total					1920
	or say					1900
Three Phase Service above 18.6 kW and upto 50 kW						
1	Asst.Engineer	108927	3631	454	2	908
2	Foreman	136410	4547	568	2	1138
3	Wireman	73098	2437	305	2	610
4	Sub Total					2656
	Over head charges	10%				266
	Total					2921
	or say					3000
LTCT Services						
1	Asst.Exe.Engineer	158838	5295	662	1	662
2	Asst.Engineer	108927	3631	454	3	1362
3	Technical Assistant	79111	2637	330	3	988
4	Wireman	73098	2437	305	3	915
5	Sub Total					3926
	Over head charges	10%				393
	Total					4319
	or say					4300

Annexure 7						
Details of Expenditure for changing of Meter Board/LTCT Box/HT Box						
Single phase						
Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Foreman	136410	4547	568	1.5	853
2	Wireman	73098	2437	305	1.5	457
	Sub Total					1310
	Over head charges	10%				131
	Overall Total					1441
	Or say					1440
Three phase upto 18.6kW						
Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Foreman	136410	4547	568	2	1138
2	Wireman	73098	2437	305	2	610
	Sub Total					1748
	Over head charges	10%				175
	Overall Total					1923
	Or say					1920
Three phase above 18.6kW and upto 50kW						
Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Asst.Engineer/O&M	108927	3631	454	2	908
2	Foreman	136410.3	4547	568	2	1138
3	Wireman	73098	2437	305	2	610
	Sub Total					2656
	Over head charges	10%				266
	Overall Total					2921
	Or say					2920
LTCT Services						
Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Asst.Exe.Engineer	158838	5295	662	2	1323
2	Asst.Engineer/MRT, O&M	108927	3631	454	4	1815
3	Technical Assistant	79111	2637	330	2	658
4	Foreman	136410.3	4547	568	2	1138
5	Wireman	73098	2437	305	2	610
	Sub Total					5545
	Over head charges	10%				555
	Overall Total					6100
	Or say					6100
HT Services						
Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Asst.Exe.Engineer/O&M	158838	5295	662	3	1984
2	Asst.Exe.Engineer /MRT	158837.5	5295	662	3	1984
3	Asst.Engineer/O&M	108927	3631	454	3	1362
4	Technical Assistant	79111	2637	330	3	988
5	Foreman	136410	4547	568	3	1706
6	Wireman	73098	2437	305	3	915
	Sub Total					8939
	Over head charges	10%				894
	Overall Total					9833
	Or say					9830

Annexure 8

Details of Expenditure for changing of Meter/Temporary Disconnection

Single phase

Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Foreman	136410	4547	568	1.5	853
2	Wireman	73098	2437	305	1.5	458
	Sub Total					1310
	Over head charges	10%				131
	Overall Total					1441
	Or say					1440

Three phase up to 18.6 kW

Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Foreman	136410	4547	568	2	1138
2	Wireman	73098	2437	305	2	610
	Sub Total					1748
	Over head charges	10%				175
	Overall Total					1922
	Or say					1920

Three phase above 18.6 kW and upto 50 kW

Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Asst.Engineer	108927	3631	454	1.5	681
2	Foreman	136410	4547	568	1.5	853
3	Wireman	73098	2437	305	1.5	457
	Sub Total					1990
	Over head charges	10%				199
	Overall Total					2189
	Or say					2190

LTCT Services

Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Asst.Exe.Engineer	158838	5295	662	2.5	1655
2	Asst.Engineer/MRT, O&M	158838	5295	662	2.5	1655
3	Technical Assistant	79111	2637	330	2.5	824
4	Wireman	73098	2437	305	2.5	761
	Sub Total					4896
	Over head charges	10%				490
	Overall Total					5385
	Or say					5390

H.T.Services

Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Asst.Exe.Engineer/O&M.M RT	158838	5295	662	3	1984
2	Asst.Engineer	108927	3631	454	3	1362
3	Technical Assistant	79111	2637	330	3	988
4	Wireman	73098	2437	305	3	915
5	Sub Total					5249
	Over head charges	10%				525
	Overall Total					5774
	Or say					5770

Annexure 9

Details of Expenditure for Installation testing, rating, re-rating of installation, Inspection and testing of consumer's installation, replacement of glass and meter.

Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
Single phase service						
1	Foreman	136410	4547	568	1.5	853
2	Wireman	73098	2437	305	1.5	456
	Sub Total					1309
	Over head charges	10%				131
	Total					1440
	or say					1440
Three Phase Service upto 18.6 kW						
1	Foreman	136410	4547	568	2	1137
2	Wireman	73098	2437	305	2	609
	Sub Total					1746
	Over head charges	10%				175
	Total					1920
	or say					1920
Three Phase Service above 18.6 kW and upto 50 kW						
1	Asst.Engineer	108927	3631	454	2	908
2	Foreman	136410	4547	568	2	1138
3	Wireman	73098	2437	305	2	610
4	Sub Total					2656
	Over head charges	10%				266
	Total					2921
	or say					2920
LTCT Services						
1	Asst.Exe.Engineer	158838	5295	662	1	662
2	Asst.Engineer	108927	3631	454	3	1362
3	Technical Assistant	79111	2637	330	3	988
4	Wireman	73098	2437	305	3	915
5	Sub Total					3926
	Over head charges	10%				393
	Total					4319
	or say					4320
H.T.Services						
1	Asst.Exe.Engineer	158838	5295	662	3	1985
2	Asst.Engineer	108927	3631	454	3	1362
3	Technical Assistant	79111	2637	330	3	988
4	Wireman	73098	2437	305	3	915
5	Sub Total					5250
	Over head charges	10%				525
	Total					5775
	or say					5770

Annexure 10
Details of Expenditure for attending faults

LT CT/H.T.Services : Attending to faults						
Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Asst.Exe.Engineer/O&M	158838	5295	662	4	2647
2	Asst.Engineer/MRT & O&M	108927	3631	454	4	1815
3	Foreman	136410	4547	568	4	2275
4	Wireman	73098	2437	305	4	1219
5	Sub Total					7958
	Over head charges	10%				796
	Total					8753
	or say					8750

Annexure 11

Details of Expenditure for downloading of meter reading using CMRI

H.T.Services

Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Asst.Exe.Engineer	158838	5295	662	3	1985
2	Asst.Engineer	108927	3631	454	3	1362
3	Sub Total					3347
	Over head charges	10%				335
	Total					3682
	or say					3680

Annexure 12
Details of Expenditure for Reconnection

Cut out (Single phase)						
Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Wireman	73098	2437	305	1	305
	Over head charges 10%					30
	Total					335
	or say					350

Cut out (Three phase)						
Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Wireman	73098	2437	305	1.75	533
	Over head charges 10%					53
	Total					586
	or say					580

Overhead Line (Single phase)						
Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Wireman	73098	2437	305	2.5	761
	Over head charges 10%					76
	Total					838
	or say					850

Overhead Line (Three phase)						
Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Wireman	73098	2437	305	2.5	761
	Over head charges 10%					76
	Total					838
	or say					850

Under Ground Cable (Single phase)						
Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Wireman	73098	2437	305	3.15	959
	Over head charges 10%					96
	Total					1055
	or say					1050

Under Ground Cable (Three phase)						
Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Wireman	73098	2437	305	3.60	1096
	Over head charges 10%					110
	Total					1206
	or say					1210

Reconnection of LT CT.Services within Six months from the date of DC

Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	AE/Dist	108927	3631	454	2	908
2	Area WM	73098	2437	305	2	609
	Over head charges	10%				152
	Total					1669
	or say					1650

Reconnection of LT CT.Services beyond six months from the date of DC

Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	AEE/Dist	158838	5295	662	2	1324
2	AE/Dist	108927	3631	454	2	908
3	AE/MRT	108927	3631	454	2	908
4	Foreman	136410	4547	568	2	1138
5	TA Grade -I	79111	2637	330	2	658
6	Area WM	73098	2437	305	2	610
	Over head charges	10%				555
	Total					6100
	or say					6160

Reconnection of HT .Services within six months from the date of Disconnection

Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	Asst.Exe.Engineer	158838	5295	662	3.5	2315
2	AE/Dist	108927	3631	454	3.5	1590
2	Foreman	136410	4547	568	3.5	1991
3	Wireman	73098	2437	305	3.5	1068
	Over head charges	10%				695
	Total					7660
	or say					7700

Reconnection of H.T.Services Beyond Six months from the date of disconnection

Sl. No.	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	AEE/Dist	158838	5295	662	4	2646
2	AE/Dist	108927	3631	454	4	1816
3	AE/MRT	108927	3631	454	4	1816
4	Foreman	136410	4547	568	4	2276
5	TA Grade -I	79111	2637	330	4	1318
6	Area WM	73098	2437	305	4	1220
	Over head charges	10%				1108
	Total					12200
	or say					12200

Annexure 13
Details of Expenditure for Dishonoured cheque

LT Category

S.No	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs
1	Revenue Supervisor	136410	4547	568	0.15	85
2	Accounts supervisor	99626	3321	415	0.3	125
3	Asst.Accounts officer	153467	5116	639	0.15	96
4	Postal,stationery etc LS					50
	Total					356
	Or say					350
	Bank Service Charge					250
	Or say					600

HT Service

S.No	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs
1	Superintending Engineer	259144	8638	1080	0.15	162
2	DFC	165322	5511	689	0.25	172
3	Asst.Accounts officer	153467	5116	639	0.5	320
4	Accounts supervisor	99626	3321	415	1.0	415
5	Asst.Exe.Engineer	158838	5295	662	1.0	662
6	Postal,stationery etc LS					50
	Total					1781
	Or say					1790
	Bank Service Charge					250
	Or say					2040

Annexure 14
Details of Expenditure for Name Transfer of services

LT Category Domestic

S.No	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs
1	Inspector of Assesment	79111	2637	330	0.2	66
2	Revenue Supervisor	136410	4547	568	0.2	114
3	AE/Dist	108927	3631	454	0.15	68
4	Taking RTR after inspection by FM	136410	4547	568	1.5	853
5	Postal & Stationary LS					75
	Total					1175
	Or say					1200

LT Category Other than Domestic

S.No	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs
1	IA	79111	2637	330	1.5	494
2	Revenue Supervisor	136410	4547	568	1.25	710
3	Asst.Accounts officer	153467	5116	639	0.75	480
4	Taking RTR after inspection by FM	136410	4547	568	1.5	853
5	Postal & Stationary LS					75
	Total					2612
	Or say					2600

HT Service

Sl. No	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs
1	Superintending Engineer	259144	8638	1080	0.5	540
2	Deputy Financial Controller	165322	5511	689	2.5	1722
3	Accounts Officer	160017	5334	667	2	1333
4	Asst.Accounts officer	153467	5116	639	3	1918
5	Accounts supervisor	99626	3321	415	4	1660
6	Taking RTR after inspection by AEE including transport					2500
7	Postal,stationery etc LS					150
	Total					9824
	Or say					9800

Wind Mill and Solar

The cost escalation has been considered and Proposed charges

20000

Annexure 15**Details of Expenditure for Registration and processing of application****LT Category involving Minor extension (LT services)**

S.No	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	AE	108927	3631	454	0.5	227
2	CA	53383	1779	222	1	222
	Total		1			449
	Or say					400

LT Category involving major extension/improvements (LT CT services)

S.No	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	AE	108927	3631	454	4.5	2042
2	CA	53383	1779	222	4.5	1001
	Total					3043
	Or say					3130

HT Service

S.No	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	SE	259144	8638	1080	1	1080
2	AEE/Gl.	158838	5295	662	3	1985
3	EE/Dist. & EE/GL	165322	5511	689	3	2067
4	DFC	165322	5511	689	2	1378
4	AEE/Dist.	158838	5295	662	3	1985
	Total					8495
	Or say					8500

Annexure 16
Details of Expenditure for change of tariff

LT Category lower to higher tariff

S.No	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	AE	108927	3631	454	0.5	227
2	Foreman	136410	4547	568	0.75	426
3	CA	53383	1779	222	0.75	167
	Total					819
	Or say					800

LT Category higher to lower tariff

S.No	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	AEE	158838	5295	662	0.75	496
2	AE	108927	3631	454	0.75	340
3	Foreman	136410	4547	568	0.75	426
4	CA	53383	1779	222	0.75	167
	Total					1430
	Or say					1400

HT Service

S.No	Man power required	Wages per month Rs.	Wages per day Rs.	Wages per hour Rs.	Man hour required	Total amount required Rs.
1	SE	259144	8638	1080	0.5	540
2	AEE/GL.	158838	5295	662	2	1324
3	EE/Dist. & EE/GL	165322	5511	689	2	1378
4	AEE/Dist.	158838	5295	662	2	1324
	Total					4565
	Or say					4600

**Annexure 17
Meter Caution Deposit FY 2022-23**

S.NO	Description	Proposed in Rs/Meter
I	LT Services	
1	Single phase Meter	740
	Single phase (Solar)	1360
2	Three Phase Meter	
	10-60 A Static	1980
	50-100 A Static	6900
	100 A Static	8250
	Single phase whole current smart meter 5-20/30A	3860
	Three phase whole current smart meter 10-60 A	5940
	Three phase whole current smart meter 10/20/50-100 A	7170
3	Electronic Static LT CT	10040
4	Smart meter (in T.Nagar area alone)	
	Single phase	5240
	Three phase	
	10-60A	7132
	10/20/50-100A	8251
	LTCT	
	Three phase LTCT operated Smart meter for consumer with Modular RE Mesh Module	10854
Three phase LTCT operated Smart meter with Box, CTs and Cabling for DTs	28658	
II	HT Services	Rs/SC
1	11 kV Meter plus metering set	104990
2	22 kV Meter plus metering set	186380
3	33 kV Meter plus metering set	217070
III	EHT Services	
1	110 kV	
	Meter	27890
	CTs and PTs	262350
2	230 kV	290240
	Meter	27890
	CTs and PTs	582000
		609890

Annexure 18

Cost of expenditure (EHT/HT) for the period from 03.10.2019 to 31.03.2021

Sl. No.	HT Tariff	Development charges collected. (In Rupees)	Estimate charges collected from the consumer. (In Rupees)	Actual expenditure incurred. (In Rupees)
1	HT IA	108,44,97,525.00	93,07,08,689.00	100,78,36,754.00
2	HT IB	5,94,25,000.00	72,74,28,132.00	72,79,23,092.00
3	HT IIA	9,95,05,063.00	13,29,21,712.00	24,14,76,562.00
4	HT IIB	5,69,44,300.00	2,94,61,983.00	3,46,89,213.00
5	HT III	20,34,55,250.00	13,75,88,109.00	19,88,76,292.00
6	HT V	5,06,40,625.00	1,09,61,660.00	1,16,74,220.00
	Total	155,44,67,760.00	196,90,70,290.00	222,24,76,130.00

Cost of expenditure (LT) for the period from 03.10.2019 to 31.03.2021

Sl. No.	Tariff Code	Tariff Description	Development charges collected.	Estimate charges collected from the	Actual expenditure incurred.
1	LA1A	Domestic	1288887070	1001127896	5244207877
2	LA1A1	Handloom-Domestic	215614	1890	1184537
3	LM1B	Hut	2800	0	0
4	LA1C	Railway, Plantation Worker, Defence, Police-Colonies	3728400	23814046	40061300
5	LC2A	Publ. Light Suppl. - Corporation	5773480	32702487	79694157
6	LT2A	Publ. Light Suppl. - Town Panchayat	25864114	155810265	487167691
7	LV2A	Publ. Light Suppl. - Village Panchayat	16886780	103590419	289433696
8	LM2B1	Recg-Edu-Instn/Instn-Declared By Govt.	10849713	13450176	57681200
9	LM2B2	Private Edu. Institutions And Hostels	1540636	1660052	8606073
10	LM2C	Actual Places Of Public Worship	234972762	433739645	812930347
11	LM2C1	Temple(Free Units)	14000	31171	42647
12	LA3A1	Cottage Industries	100627348	168236654	924565189.5
13	LA3A2	Powerloom	24503735	58856382	121020386
14	LM3B	Industries - Metro	173785525	71095535	904747760.9
15	LN3B	Industries - Non Metro	257275592	175298475	1145337209
16	LM51	Commercial	394010755	292816446	1323156307
17	LM61	Temporary Supply	271738199	231049112.6	1115950744
	Total		281,06,76,520.00	276,32,80,650.00	1255,57,87,120.00

Annexure 19						
TAMIL NADU GENERATION AND DISTRIBUTION CORPORATION LTD						
CAPITAL EXPENDITURE						
(Rs.in Crores)						
S.No.	Details	Actual 2016-17	Actual 2017-18	Actual 2018-19	Actual 2019-20	Actual 2020-21
I	Total Generation projects	1450.52	3108.73	5489.20	4787.76	4058.25
II	Generation spares & Works in stations	299.36	491.98	308.41	448.20	201.66
III	DISTRIBUTION,R-APDRP,DDUGJY,IPDS,RE	2997.88	2498.70	3069.31	2754.01	3187.82
IV	Interest During Construction Stage	1538.63	1000.37	1807.2	2969.19	3278.19
V	TOTAL CAPITAL EXPENDITURE	6286.39	7099.78	10674.12	10959.16	10725.92
VI	Total Investment on JVs	84.83	30.00	0.45	0.00	0.00
VII	TOTAL PLAN OUTLAY	6371.22	7129.78	10674.57	10959.16	10725.92

Annexure 20

Miscellaneous charges affecting ARR

S.NO	Description	Rs in crore	
		FY 2020-21	FY 2019-20
1	Meter Rent	31.12	28.57
2	Changing/Shifting of Meter Board/LTCT Box /HT Box due to damage or for accommodating additional safety features like ELCB etc and temporary disconnection at the request of the consumer	8	7.15
3	Installation Testing		
4	Inspection and Testing of meter when dispute arises in the accuracy (Challenge Test) and Periodical Inspection	11.41	12.93
5	Replacement of damaged/burnt meter	4.68	7.28
6	Installation services and Attending faults	5.93	2.8
7	Downloading of Meter reading using CMRI - requested by the consumer	0.01	0.07
8	Meter reading for all generation sources	0.06	0
9	Reconnection Charges – LT,LTCT &HT	113.5	81.23
10	Temporary disconnection at the request of the		
11	Replacement of Consumer Meter card	0.01	0.03
12	Charges for dishonoured cheque	1.63	1.24
13	Name Transfer of Service	5.55	4.02
14	Registration cum Processing Charges	0	0.01
15	Tariff Change	0	0
16	Furnishing Certified Copies to Consumers	0.68	0.05

Miscellaneous charges not affecting the ARR(Capital cost):

Rs.in Crores

S.NO	Description	FY 2020-21	FY 2019-20
1	Service Connection Charges	59.34	60.62
2	Meter Caution Deposit	79.09	124.91
3	Development Charges	463.69	364.69
4	Earnest Money Deposit	81.36	66.79
5	Security Deposit	83.56	120.39